

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artesia, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		RECEIVED OCT 31 2008 HOBBS (11)		WELL API NO. 30-025-38952	
				5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
				State Oil & Gas Lease No	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER perf. bone spring				7. Lease Name or Unit Agreement Name Smith	
2. Name of Operator Cimarex Energy Co. of Colorado (162683)				8. Well No. 002	
3. Address of Operator PO Box 140907; Irving, TX 75014-0907				9. Pool name or Wildcat Apache Ridge; Bone Spring	
4. Well Location SHL: Unit Letter <u>P</u> <u>330</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>25</u> Township <u>19S</u> Range <u>33E</u> NMPM County <u>Lea</u>					
10. Date Spudded 7-9-08	11. Date T.D. Reached 8-9-08	12. Date Compl. (Ready to Prod.) 9-3-08	13. Elevations (DF& RKB, RT, GR, etc.) 3620' GR		14. Elev. Casinghead
15. Total Depth 12,532'	16 Plug Back T.D. 12,280'	17. If Multiple Compl. How Many	18. Intervals Drilled By	Rotary Tools Rotary	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 9563'-9590'				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run RCBGRL, SDDSNR, DLMG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13%	48	1,418'	17 1/2	1050 sx, circ 135 sx to surf	
8 5/8	32	5,382'	11	1930 sx, circ 155 sx to surf	
5 1/2	17	12,532'	7 7/8	1120 sx, TOC 5118 CBL	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
2 7/8	9563'	9560'			
26. Perforation record (interval, size, and number) 9563'-9590', 3 SPF, 81 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
9563-9590'		2500gal 7 1/2% HCL			
28. PRODUCTION					
Date First Production 9-4-08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing
Date of Test 9-8-08	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl 95	Gas - MCF 512
Flow Tubing Press. 560	Casing Pressure 320	Calculated 24 Hour Rate	Oil - Bbl. 95	Gas - MCF 512	Water - Bbl. 6
					Gas - Oil Ratio 5389
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments C-102, Deviation Report					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Signature <u>Brett Jennings</u>		Printed Name <u>Brett Jennings</u>		Title <u>Reg Analyst</u>	Date <u>10/30/2008</u>
E-mail Address <u>bajennings@cimarex.com</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It

shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn 12184'		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka 12461'		T. Pictured Cliffs		T. Penn. "D"	
T. Yates 3377'		T. Strawn M 12393'		T. Cliff House		T. Leadville	
T. 7 Rivers 3757'		T. Airstrip Pay 9483'		T. Menefee		T. Madison	
T. Queen 4510'		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres 4571'		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. BS1		B. Greenhorn		T. Granite	
T. Paddock		T. BS Airstrip 9557'		T. Dakota		T.	
T. BSPG 1 9432'		T. Yates Sand 3615'		T. Morrison		T.	
T. Wolfcamp Mrkr 11132'		T. Delaware 5465'		T.Todilto		T.	
T. Del Mrkr 3 9615'		T. TBSS 10627'		T. Entrada		T.	
T. BSPG Shale 9158'		T. BSPG 8221'		T. Wingate		T.	
T. Wolfcamp 10891'		T. SBSS 9860'		T. Chinle		T.	
T. TBSC 10307'		T. FBSS 9372'		T. Permian		T.	
T. Capitan 4197'		T. SBSC 9639'		T. Penn "A"		T.	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 C	XX	XX		XX
17-21 W	XX	XX		XX

1. Date:	11/5/2008
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

paragraph

4. Operator	CIMAREX ENERGY CO OF COLORADO			API NUMBER	30 - 025 - 38952
5. Address of Operator	PO BOX 140907 IRVING TX 75014				
6. Lease name or Unit Agreement Name	SMITH			7. Well Number	# - 2
8. Well Location	Unit Letter: P 330 feet from the S line and 330 feet from the E line Section 25 Township 19S Range 33E				
9. Completion Date	9/3/2008	11. Perfs	Top	Bottom	TD
			9563	9590	12532
10. Name of Producing Formation(s)	BONE SPRING	12. Open Hole Casing shoe	Bottom		PBTD
					12280
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y	N XX	APACHE RIDGE;BONE SPRING	2260		
16. Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST

17. Action taken	18. Pool Name	Pool ID num
EXTEND	APACHE RIDGE;BONE SPRING	2260
<p>T 19 S, R 33 E</p> <p>SEC 25: SE/4</p> <p>SEC 36: NE/4 & SW/4</p> <p>T 19 S, R 34 E</p> <p>SEC 30: SW/4</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	
APACHE RIDGE;BONE SPRING	Pool ID num 2260
22. Placed in Pool	23. By order number
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