

RECEIVED

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38957
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Boyz Fee
8. Well Number 2
9. OGRID Number 013837
10. Pool Name or Wildcat Arkansas Junction; San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Mack Energy Corporation	
3. Address of Operator P.O. Box 960 Artesia, NM 88210	
4. Well Location Unit Letter <u>B</u> <u>150</u> feet from the <u>North</u> line and <u>1530</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3741' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIALWORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/2/2008 Perforated 7,049.5-7,234' 34 holes.
9/3/2008 Acidized w/ 2,500 gals 15% HCL.
9/4/2008 CIBP @ 6980' w/ 35' cement cap. Perforated 6,220-6,244' 48 holes.
9/5/2008 Acidized w/ 2,500 gals 15% HCL.
9/8/2008 CIBP @ 6,100' w/ 35' cmt cap. Perforated 4,855-4,863' and 5,009-5,031' 64 holes.
9/9/2008 Acidized w/ 3,000 gals 15% HCL.
9/10/2008 Frac 8,000# Liteprop, 73,500# White Sand, 15,000# Siberprop, 79,000 gals 40# gel.
9/11/2008 RIH w/ 165 jts 2 7/8 tubing, SN @ 5,045', 2 1/2 x 2 x 24' pump.

Spud Date:

7/14/2008

Rig Release Date:

8/18/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jerry W. Sherrell

TITLE Production Clerk

DATE 10/21/2008

Type or print name Jerry W. Sherrell

E-mail address: jerrys@mackenergycorp.com PHONE: 575-748-1288

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

NOV 06 2008

Conditions of Approval (if any):

Results of Directional Survey

API number:	30-025-38957		
OGRID:		Operator:	MACK ENERGY CORP
		Property:	BOYZ FEE # 2

surface	ULSTR:	B	30	T	18S	R	37E
			150	FN	1530	FEL	

BH Loc	ULSTR:	B	30	T	18S	R	37E
			346	FN	2306	FEL	

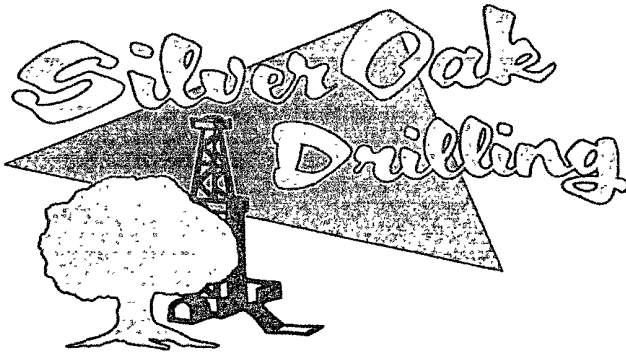
	MD	N/S	E/W	VD
	4796	-198.69	-777.57	4569.23
TOP PERFS/OH	4855	-198.61	-775.50	4715.75
	4860	-198.60	-775.32	4728.17
	5019	-197.86	-771.12	4887.11
BOT PERFS/OH	5031	-197.71	-771.07	4899.11
	5082	-197.05	-770.84	4950.10

NEXT TO LAST	7434	-197.01	-773.70	7301.90
LAST READING	7514	-196.08	-775.08	7381.88
TD	7560	-195.55	-775.87	7427.87

Surface Location	150	FN	1530	FE
Projected BHL	346	FN	2306	FE
Location of				
Top Perfs/OH	349	FN	2306	FE
Bottom Perfs/OH	348	FN	2301	FE

SUMMARY of Subsurface Locations

Surface Location	B-30-18S-37E	150	FN	1530	FE	Vert. Depth
Top Perfs/OH	B-30-18S-37E	349	FN	2306	FE	4715.75
Bottom Perfs/OH	B-30-18S-37E	348	FN	2301	FE	4899.11
Projected TD	B-30-18S-37E	346	FN	2306	FE	7427.87



PO Box 1370
Artesia, NM 88211-1370
(505) 748-1288

SUR: B-30-18s-37e, 150/N & 1530/E
BHL: B-30-18s-37e, 346/N & 2306/E
API # 30-025-38957

August 21, 2008

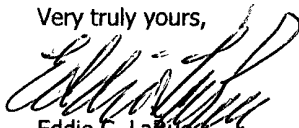
Mack Energy Corporation
PO Box 960
Artesia, NM 88211-0960

RE: Boyz Fee #2
330' FNL & 2310' FEL
Sec. 30, T18S, R37E
Lea County, New Mexico

Dear Sir,

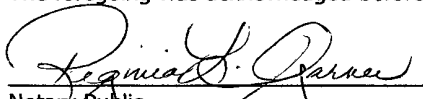
The attached is the Deviation Survey for the above captioned well.

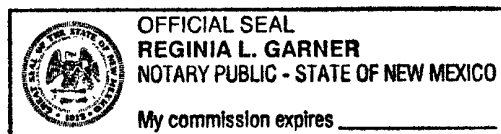
Very truly yours,


Eddie C. Larkie
Operations Manager

State of New Mexico }
County of Eddy }

The foregoing was acknowledged before me this 21st day of August, 2008.

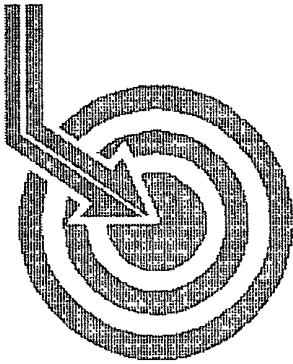

Notary Public



Date	Depth	Dev/Inc	Dir/AZ	TVD
07/14/2008	343.00	0.75	0.00	383.00
07/14/2008	681.00	1.00	0.00	721.00
07/14/2008	1024.00	0.75	0.00	1064.00
07/15/2008	1403.00	0.75	0.00	1443.00
07/17/2008	1658.00	0.57	107.80	0.00
07/17/2008	1672.00	0.62	115.40	0.00
07/17/2008	1690.00	0.58	116.40	0.00
07/17/2008	1753.00	1.13	245.00	0.00
07/17/2008	1817.00	3.78	242.73	0.00
07/17/2008	1881.00	3.87	257.70	0.00
07/17/2008	1944.00	1.54	299.50	0.00
07/17/2008	2008.00	0.98	209.30	0.00
07/17/2008	2071.00	4.64	224.50	0.00
07/17/2008	2135.00	8.66	233.50	0.00
07/17/2008	2198.00	11.77	239.70	0.00
07/18/2008	2262.00	13.31	242.90	0.00
07/18/2008	2325.00	14.89	246.00	0.00
07/18/2008	2389.00	17.42	251.80	0.00
07/18/2008	2452.00	18.81	257.70	0.00
07/18/2008	2580.00	18.59	258.00	0.00
07/18/2008	2675.00	18.06	258.90	0.00
07/18/2008	2739.00	16.74	260.90	0.00
07/18/2008	2802.00	17.63	265.40	0.00
07/18/2008	2866.00	18.97	268.40	0.00
07/18/2008	2961.00	18.96	267.70	0.00
07/18/2008	3056.00	17.93	268.40	0.00
07/18/2008	3120.00	18.85	268.30	0.00
07/18/2008	3183.00	20.88	265.10	0.00
07/19/2008	3279.00	21.31	263.40	0.00
07/19/2008	3359.00	20.13	263.80	0.00
07/19/2008	3469.00	18.66	264.99	0.00
07/19/2008	3533.00	19.15	260.50	0.00
07/19/2008	3596.00	19.21	260.60	0.00
07/19/2008	3691.00	19.91	254.10	0.00
07/19/2008	3786.00	17.95	255.50	0.00
07/19/2008	3818.00	17.65	254.10	0.00
07/20/2008	3818.00	17.62	254.00	0.00
07/20/2008	3850.00	17.99	252.70	0.00
07/20/2008	3913.00	19.96	251.30	0.00
07/20/2008	4008.00	19.18	252.20	0.00
07/20/2008	4103.00	17.88	251.60	0.00
07/20/2008	4167.00	18.15	250.20	0.00
07/21/2008	4199.00	18.94	250.50	4252.00
07/21/2008	4294.00	19.56	248.80	4347.00
07/21/2008	4389.00	18.60	246.10	0.00
07/21/2008	4453.00	18.44	247.00	0.00
07/21/2008	4548.00	18.08	248.40	0.00
07/21/2008	4611.00	16.30	247.10	0.00
07/21/2008	4675.00	14.42	250.30	0.00
07/21/2008	4739.00	11.56	253.10	0.00
07/22/2008	4802.00	9.12	265.10	4855.00
07/22/2008	4866.00	6.38	272.20	4919.00
07/22/2008	4898.00	5.51	274.80	4951.00
07/22/2008	4929.00	6.16	274.70	0.00
08/03/2008	3715.00	19.05	252.14	3768.00
08/03/2008	3747.00	17.19	245.60	0.00
08/04/2008	3811.00	15.44	232.82	3864.00
08/04/2008	3874.00	17.32	236.86	0.00
08/05/2008	3906.00	17.54	237.67	0.00
08/05/2008	3970.00	21.20	245.40	0.00
08/06/2008	4065.00	24.29	250.39	4118.00
08/06/2008	4129.00	23.69	254.88	4182.00
08/06/2008	4192.00	23.38	253.94	0.00
08/06/2008	4256.00	22.84	256.80	0.00
08/06/2008	4319.00	21.18	256.26	0.00
08/07/2008	4383.00	18.57	254.42	4436.00
08/07/2008	4447.00	16.11	253.94	4500.00
08/07/2008	4510.00	13.82	255.91	4563.00
08/07/2008	4574.00	10.90	255.77	0.00
08/07/2008	4637.00	7.81	255.44	0.00

Date	Depth	Dev/Inc	Dir/AZ	TVD
08/07/2008	4701.00	2.02	301.31	0.00
08/07/2008	4796.00	1.85	108.15	0.00
08/08/2008	4890.00	2.27	89.29	0.00
08/08/2008	4955.00	1.50	81.15	0.00
08/08/2008	5019.00	0.86	33.13	0.00
08/08/2008	5082.00	0.75	3.40	0.00
08/08/2008	5178.00	0.67	355.21	0.00
08/09/2008	5326.00	0.85	350.89	0.00
08/09/2008	5369.00	0.83	293.80	0.00
08/09/2008	5464.00	1.14	263.50	0.00
08/09/2008	5559.00	0.37	210.60	0.00
08/09/2008	5655.00	0.65	151.60	0.00
08/09/2008	5750.00	0.95	139.87	0.00
08/09/2008	5845.00	0.44	108.10	0.00
08/10/2008	5941.00	0.75	113.70	0.00
08/10/2008	6036.00	0.75	132.60	0.00
08/10/2008	6131.00	0.91	148.50	0.00
08/10/2008	6195.00	0.53	221.80	0.00
08/10/2008	6290.00	0.79	228.00	0.00
08/11/2008	6417.00	0.81	263.40	0.00
08/11/2008	6513.00	0.72	243.20	0.00
08/11/2008	6576.00	0.82	210.10	0.00
08/11/2008	6671.00	0.14	229.50	0.00
08/12/2008	6767.00	0.29	75.69	0.00
08/12/2008	6862.00	0.99	55.02	0.00
08/12/2008	6957.00	1.20	56.59	0.00
08/12/2008	7053.00	0.68	50.94	0.00
08/13/2008	7148.00	0.62	309.90	0.00
08/14/2008	7243.00	0.67	286.40	0.00
08/15/2008	7338.00	0.85	307.60	0.00
08/15/2008	7434.00	1.41	318.40	7347.00
08/15/2008	7514.00	1.04	271.70	0.00
# EOF				





Scientific Drilling

SUR: B-30-18s-37e, 150/N & 1530/E
BHL: B-30-18s-37e, 346/N & 2306/E
API # 30-025-38957

MACK ENERGY

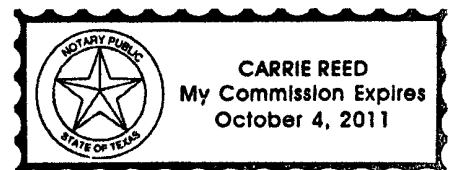
Field: Goodwin
Site: Lea County, NM
Well: Boyz Fee #2
Wellpath: DH - Job #32D0708541
Survey: 07/16/08-08/16/08

This survey is correct to the best of my knowledge
and is supported by actual field data.

.....L. W. Hartman..... Company Representative

Notorized this date 17th of October, 2008.

Carrie Reed
Notary Signature
County of Midland
State of Texas





Scientific Drilling International Survey Report

Company: MACK ENERGY	Date: 10/17/2008	Time: 11:26:09	Page: 1
Field: Goodwin	Co-ordinate(NE) Reference:	Site: Lea County, NM, Grid North	
Site: Lea County, NM	Vertical (TVD) Reference:	SITE 0.0	
Well: Boyz Fee #2	Section (VS) Reference:	Well (0.00N,0.00E,255.98Azi)	
Wellpath: VH - Job #32K0708551	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey: 07/17/08	Start Date: 07/17/2008
Company: Scientific Drilling Internatio	Engineer: Melendez w/GeoGyro
Tool: Keeper;Keeper Gyro	Tied-to: From Surface

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
0.00	0.00	359.43	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.12	210.22	100.00	0.07	-0.09	-0.05	0.12	0.10	210.22
200.00	0.12	224.31	200.00	0.24	-0.26	-0.18	0.03	0.31	214.91
300.00	0.16	200.97	300.00	0.40	-0.46	-0.30	0.07	0.55	213.19
400.00	0.13	208.31	400.00	0.56	-0.69	-0.41	0.04	0.80	210.39
500.00	0.18	235.01	500.00	0.78	-0.88	-0.59	0.09	1.06	213.70
600.00	0.20	221.87	600.00	1.08	-1.10	-0.83	0.05	1.38	217.10
700.00	0.18	222.46	700.00	1.35	-1.35	-1.06	0.02	1.71	218.08
800.00	0.20	164.29	800.00	1.48	-1.63	-1.11	0.19	1.98	214.34
900.00	0.14	189.54	900.00	1.52	-1.92	-1.09	0.09	2.21	209.53
1000.00	0.10	215.42	1000.00	1.64	-2.11	-1.16	0.07	2.41	208.75
1100.00	0.28	183.52	1100.00	1.78	-2.43	-1.22	0.20	2.72	206.77
1200.00	0.18	184.72	1200.00	1.90	-2.83	-1.25	0.10	3.09	203.89
1300.00	0.27	191.66	1299.99	2.05	-3.21	-1.31	0.09	3.47	202.21
1400.00	0.23	171.61	1399.99	2.17	-3.64	-1.33	0.10	3.88	200.06
1500.00	0.39	169.49	1499.99	2.21	-4.18	-1.24	0.16	4.36	196.53
1600.00	0.54	161.92	1599.99	2.20	-4.96	-1.03	0.16	5.07	191.74
1650.00	0.51	148.86	1649.99	2.12	-5.37	-0.84	0.25	5.44	188.91



Scientific Drilling International Survey Report

Company: MACK ENERGY	Date: 10/17/2008	Time: 11:26:26	Page: 1
Field: Goodwin	Co-ordinate(NE) Reference:	Site: Lea County, NM, Grid North	
Site: Lea County, NM	Vertical (TVD) Reference:	SITE: 0.0	
Well: Boyz Fee #2	Section (VS) Reference:	Well: (0.00N,0.00E,255.98Azi)	
Wellpath: DH - Job #32D0708541	Survey Calculation Method:	Db: Sybase	

Survey: 07/16/08-08/16/08	Start Date: 07/16/2008
Company: Scientific Drilling Internatio	Engineer: Hernandez/Goth
Tool: MWD;MWD	Tied-to: From: Definitive Path

Survey

MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
1650.00	0.51	148.86	1649.99	2.12	-5.37	-0.84	0.00	5.44	188.91
1690.00	0.58	116.40	1689.98	1.91	-5.62	-0.57	0.78	5.64	185.79
1753.00	1.13	245.09	1752.98	2.28	-6.02	-0.85	2.48	6.08	188.01
1817.00	3.78	242.73	1816.92	4.95	-7.25	-3.30	4.14	7.97	204.44
1881.00	3.87	257.76	1880.78	9.17	-8.68	-7.28	1.57	11.33	220.00
1944.00	1.54	299.55	1943.71	11.91	-8.71	-10.10	4.62	13.33	229.22
2008.00	0.98	209.37	2007.70	12.90	-8.76	-11.11	2.86	14.15	231.74
2071.00	4.64	224.51	2070.61	15.45	-11.05	-13.16	5.88	17.19	229.99
2135.00	8.66	233.55	2134.17	22.11	-15.76	-18.86	6.47	24.58	230.11
2198.00	11.77	239.70	2196.16	32.67	-21.82	-28.22	5.22	35.67	232.29
2262.00	13.31	242.94	2258.63	46.11	-28.47	-40.42	2.64	49.44	234.84
2325.00	14.89	246.07	2319.74	61.15	-35.05	-54.28	2.78	64.61	237.15
2389.00	17.42	251.84	2381.21	78.81	-41.37	-70.90	4.68	82.09	239.73
2452.00	18.81	257.53	2441.09	98.37	-46.51	-89.78	3.57	101.11	242.62
2548.00	18.59	258.02	2532.02	129.14	-53.02	-119.86	0.28	131.06	246.14
2643.00	18.06	258.91	2622.20	158.97	-59.00	-149.12	0.63	160.37	248.41
2739.00	16.74	260.97	2713.81	187.61	-64.03	-177.38	1.52	188.59	250.15
2802.00	17.63	265.48	2774.00	206.06	-66.21	-195.85	2.54	206.74	251.32
2866.00	18.97	268.48	2834.76	225.78	-67.25	-215.92	2.56	226.15	252.70
2961.00	18.96	267.74	2924.60	255.96	-68.27	-246.77	0.25	256.04	254.54
3056.00	17.93	268.47	3014.72	285.35	-69.27	-276.81	1.11	285.35	255.95
3120.00	18.85	268.34	3075.45	305.07	-69.83	-297.00	1.44	305.09	256.77
3183.00	20.88	265.17	3134.70	326.09	-71.07	-318.36	3.65	326.19	257.42
3279.00	21.31	263.43	3224.27	360.28	-74.50	-352.74	0.79	360.52	258.07
3374.00	20.13	263.83	3313.13	393.59	-78.24	-386.14	1.25	393.98	258.55
3469.00	18.66	264.99	3402.73	424.80	-81.32	-417.53	1.60	425.38	258.98
3533.00	19.15	260.50	3463.28	445.37	-83.95	-438.09	2.40	446.06	259.15
3596.00	20.63	255.86	3522.53	466.78	-88.37	-459.04	3.43	467.47	259.10
3691.00	19.91	254.18	3611.64	499.68	-96.86	-490.83	0.97	500.30	258.84
3747.00	17.19	245.68	3664.74	517.36	-102.87	-507.56	6.84	517.88	258.54
3811.00	15.44	232.82	3726.18	534.50	-111.92	-522.97	6.26	534.81	257.92
3874.00	17.32	236.86	3786.62	551.08	-122.12	-537.50	3.49	551.20	257.20
3906.00	17.54	237.67	3817.15	560.15	-127.30	-545.57	1.02	560.22	256.87
3970.00	21.20	245.40	3877.53	580.70	-137.28	-564.25	6.97	580.71	256.33
4065.00	24.29	250.39	3965.14	617.04	-150.99	-598.28	3.83	617.04	255.84
4129.00	23.69	254.88	4023.62	643.00	-158.76	-623.10	3.00	643.00	255.71
4192.00	23.38	253.94	4081.38	668.14	-165.52	-647.33	0.77	668.15	255.66
4256.00	22.84	256.80	4140.24	693.26	-171.87	-671.62	1.95	693.27	255.65
4319.00	21.18	256.26	4198.65	716.86	-177.37	-694.58	2.65	716.87	255.68
4383.00	18.57	254.42	4258.83	738.62	-182.85	-715.64	4.19	738.63	255.67
4447.00	16.11	253.94	4319.92	757.68	-188.05	-733.99	3.85	757.69	255.63
4510.00	13.82	255.91	4380.78	773.94	-192.30	-749.69	3.72	773.96	255.61
4574.00	10.90	255.77	4443.29	787.64	-195.65	-762.97	4.56	787.66	255.62
4637.00	7.81	255.44	4505.44	797.88	-198.19	-772.89	4.91	797.89	255.62
4669.00	3.82	263.31	4537.27	801.11	-198.86	-776.05	12.69	801.13	255.63
4701.00	2.02	301.31	4569.23	802.57	-198.69	-777.59	7.97	802.58	255.67
4796.00	1.85	108.15	4664.21	802.44	-198.30	-777.57	4.05	802.45	255.69
4860.00	2.27	89.29	4728.17	800.34	-198.60	-775.32	1.24	800.35	255.63
4955.00	1.50	81.15	4823.12	797.27	-198.39	-772.21	0.86	797.29	255.59

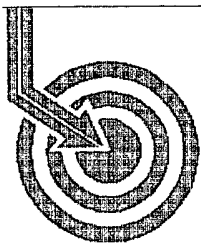


Scientific Drilling International Survey Report

Company: MACK ENERGY	Date: 10/17/2008	Time: 11:26:26	Page: 2
Field: Goodwin	Co-ordinate(NE) Reference:	Site: Lea County, NM, Grid North	
Site: Lea County, NM	Vertical (TVD) Reference:	SITE: 0.0	
Well: Boyz Fee #2	Section (VS) Reference:	Well: (0.00N,0.00E,255.98Azi)	
Wellpath: DH - Job #32D0708541	Survey Calculation Method:	Minimum Curvature	Db: Sybase

Survey

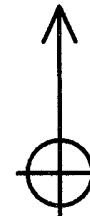
MD ft	Incl deg	Azim deg	TVD ft	VS ft	N/S ft	E/W ft	DLS deg/100ft	ClsD ft	ClsA deg
5019.00	0.86	33.13	4887.11	796.08	-197.86	-771.12	1.76	796.10	255.61
5082.00	0.75	3.40	4950.10	795.61	-197.05	-770.84	0.68	795.62	255.66
5178.00	0.67	355.21	5046.09	795.33	-195.86	-770.85	0.13	795.34	255.74
5273.00	0.85	350.89	5141.09	795.18	-194.61	-771.00	0.20	795.19	255.83
5369.00	0.83	293.80	5237.08	795.67	-193.63	-771.75	0.84	795.67	255.92
5464.00	1.14	263.52	5332.06	797.15	-193.46	-773.32	0.63	797.15	255.95
5559.00	0.37	210.60	5427.05	798.30	-193.83	-774.42	1.01	798.30	255.95
5655.00	0.65	151.65	5523.05	798.39	-194.58	-774.32	0.58	798.39	255.89
5750.00	0.95	139.87	5618.04	797.91	-195.65	-773.55	0.36	797.91	255.81
5845.00	0.44	108.15	5713.04	797.25	-196.37	-772.70	0.65	797.26	255.74
5941.00	0.75	113.76	5809.03	796.44	-196.74	-771.77	0.33	796.45	255.70
6036.00	0.74	132.64	5904.02	795.61	-197.40	-770.75	0.26	795.63	255.63
6131.00	0.91	148.50	5999.01	795.05	-198.46	-769.91	0.30	795.07	255.55
6195.00	0.53	221.86	6063.01	795.14	-199.11	-769.84	1.43	795.17	255.50
6290.00	0.79	228.20	6158.00	796.09	-199.88	-770.62	0.28	796.12	255.46
6322.00	0.91	210.86	6190.00	796.46	-200.24	-770.91	0.88	796.50	255.44
6417.00	0.81	263.48	6284.99	797.66	-200.97	-771.97	0.81	797.70	255.41
6513.00	0.72	243.26	6380.98	798.92	-201.32	-773.18	0.29	798.96	255.41
6576.00	0.83	210.17	6443.98	799.62	-201.89	-773.76	0.72	799.67	255.38
6671.00	0.14	229.55	6538.97	800.21	-202.56	-774.20	0.74	800.26	255.34
6767.00	0.29	75.69	6634.97	800.07	-202.57	-774.05	0.44	800.12	255.33
6862.00	0.99	55.02	6729.96	799.06	-202.04	-773.15	0.76	799.11	255.35
6957.00	1.20	55.59	6824.95	797.36	-201.01	-771.65	0.22	797.41	255.40
7053.00	0.68	50.94	6920.93	795.91	-200.08	-770.38	0.55	795.94	255.44
7148.00	0.62	309.93	7015.93	795.70	-199.40	-770.34	1.06	795.73	255.49
7243.00	0.67	286.49	7110.92	796.48	-198.91	-771.27	0.28	796.50	255.54
7338.00	0.85	307.60	7205.92	797.39	-198.32	-772.36	0.35	797.41	255.60
7434.00	1.41	318.45	7301.90	798.38	-197.01	-773.70	0.62	798.39	255.71
7514.00	1.04	271.78	7381.88	799.54	-196.25	-775.08	1.29	799.54	255.79



Scientific
Drilling

Field: Goodwin
Site: Lea County, NM
Well: Boyz Fee #2
Wellpath: DH - Job #32D0708541
Survey: 07/16/08-08/16/08
West(-)/East(+) [100ft/in]

G/T/M



Azimuths to Grid North
True North: 0.00°
Magnetic North: 0.00°

Magnetic Field
Strength: 0nT
Dip Angle: 0.00°
Date: 10/16/2008
Model: igrf2000

