

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-39033			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>			
		State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF WELL OVER BACK RESVR <input type="checkbox"/> OTHER				7 Lease Name or Unit Agreement Name ITCH STATE	
2 Name of Operator MARBOB ENERGY CORPORATION				8. Well No 4	
3 Address of Operator P.O. BOX 227, ARTESIA, NM 88211-0227				9 Pool name or Wildcat CORBIN; DELAWARE, WEST	
4 Well Location Unit Letter <u>F</u> <u>1650</u> Feet From The <u>NORTH</u> Line and <u>1650</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>18S</u> Range <u>33E</u> NMPM LEA County					
10 Date Spudded 8/30/08		11 Date T D Reached 9/8/08		12. Date Compl (Ready to Prod) 10/1/08	
13. Elevations (DF& RKB, RT, GR, etc) 3882' GR		14. Elev. Casinghead			
15 Total Depth 6105'		16 Plug Back T.D. 6086'		17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools 0-6105' Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 5242-5720' DELAWARE				20 Was Directional Survey Made NO	
21. Type Electric and Other Logs Run DLL, DSN				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB /FT.		DEPTH SET	
8 5/8"		24#		1621'	
5 1/2"		17#		6101'	
				HOLE SIZE	
				12 1/4"	
				7 7/8"	
				CEMENTING RECORD	
				800 SX	
				1100 SX	
				AMOUNT PULLED	
				NONE	
				NONE	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
2 7/8"		5878'		PACKER SET	
25. TUBING RECORD					
26 Perforation record (interval, size, and number) <div style="display: flex; justify-content: space-between;"> <div>5631-5720' (42)</div> <div>5242-5305' (54)</div> </div>					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <div style="display: flex; justify-content: space-between;"> <div>DEPTH INTERVAL</div> <div>AMOUNT AND KIND MATERIAL USED</div> </div> <div style="display: flex; justify-content: space-between;"> <div>5631-5720'</div> <div>ACDZ W/2000 GAL 7 1/2% NEFE; FRAC W/48529 GAL FLUID & 100680# SAND</div> </div> <div style="display: flex; justify-content: space-between;"> <div>5242-5305'</div> <div>ACDZ W/2500 GAL 7 1/2% NEFE; FRAC W/41262 GAL FLUID & 91K# SAND</div> </div>					
28. PRODUCTION					
Date First Production 10/2/08		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING		Well Status (Prod or Shut-in) PRODUCING	
Date of Test 10/4/08		Hours Tested 24		Choke Size Prod'n For Test Period Oil - Bbl 111	
Gas - MCF 35		Water - Bbl 130		Gas - Oil Ratio	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl Oil Gravity - API - (Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD				Test Witnessed By TITO AGUIRRE	
30 List Attachments LOGS, DEVIATION REPORT					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name: <u>STORMI DAVIS</u>		Title: <u>PRODUCTION ASSISTANT</u> Date <u>10/14/08</u>	
E-mail Address: <u>SDAVIS@MARBOB.COM</u>					

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1782'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2901'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3066'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3657'	T. Devonian	T. Menefee	T. Madison
T. Queen	4263'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5045'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	5240'	T. Todilto
T. Drinkard		T. Rustler	1576'	T. Entrada
T. Abo				T. Wingate
T. Wolfcamp				T. Chinle
T. Penn				T. Permian
T. Cisco (Bough C)				T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology