Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I NOV 1 4 2009 Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr. Orlobbs, N. 824008 District II	WELL API NO 30-025-32858
1301 W Grand Ave, Artesia NM 88210 OIL CONSERVATION DIVISION District III 1000 Pi- 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Grade Red Azio Nel 87410 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	141560
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Cooper Jal Unit 8. Well Number 411
1. Type of Well: Oil Well Gas Well Other	0. OCDID N 1 241401
2. Name of Operator Torch Energy Services, Inc.	9. OGRID Number 241401 —
3. Address of Operator 2600 W. I-20, Odessa, TX 79763	10. Pool name or Wildcat Jalmat / Langlie Mattix
4. Well Location	Jungite Mann
Unit Letter <u>J</u> : <u>1600</u> feet from the <u>South</u> line and <u>1425</u> feet from the <u>East</u> line	
Section 24 Township 24S Range 36E	
11. Elevation (Show whether DR, RKB, RT, GR, GL 3314'	etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEN	
DOWNHOLE COMMINGLE	
OTHER: Drill Out CIBP, DHC Jalmat/Langlie Mattix	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Objective: Drill Out CIBP, Clean Out, Perforate & Stimulate Well (Downhole Commingle Jalmat/Langlie Mattix) DHC-1131	
1) MIRU Pulling Unit & Above Ground Steel Pit. 9/25/08	
2) POOH w/ rods, pump & tbg string. RIH w/ 4 ³ / ₄ " Bit, 6- 3 ¹ / ₂ " Drill Collars & 60 jts 2 7/8" tubing. 9/25/08	
3) Picked up Swivel, drilled & tagged CIBP @ 3400'; drilled up CIBP & drilled down to 3608'. 9/26/08	
4) Picked up Swivel & drilled to 3769'. RU Gray Wireline & ran GR-CCL Log; tagged @ 3788'; tied onto CR-CNL.9/29/08 5) Perforated Yates- 3026'-3215'; 7 Rivers- 3282'-3589'; Queen 3628'-3778'; 522 holes, 3 SPF. 9/30/08	
6) RIH w/ 5 ½" Packer & set @ 2955'; tested annulus to 500 psi, tested good. 10/1/08	
7) Acidized Perfs w/ 9600 gals 15% NEFE HCl Acid, 109 Tons CO2, 11,700# Salt. 10/3/08	
8) Unset Pkr; RIH w/ Tbg Bailer & bailed to TD @ 3800'; POOH w/ Tbg Bailer. 10/7/08 9) RIH w/ production tbg, ND BOP; set TAC, pulled 14,000# tension; NUWH. 10/8/08	
10) RIH w/ pump; RDMO Pulling Unit, cleaned location, cleaned pits, cleaned & disposed of pit fluids. 10/8/08	
Sand Date: 7/6/95 Ris Releas Date:	10/8/08
Spud Date: Rig Release Date:	10/0/00
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
M/-M	
SIGNATURE TITLE Engineer As	<u>Sistant</u> DATE 11/12/08
Type or print name Melanie Reyes E-mail address: reyesm@c For State Use Only	odessa.teai.com PHONE: (432) 580-8500
APPROVED BY: PETROLEUM ENGINEER DATE NOV 1 9 2008	
Conditions of Approval (if any):	