Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103					
Office District (1992)	Energy, Minerals and Natural Resources	June 19, 2008					
1625 M. French Dr., Hobbs, NM 88240 District II		WELL API NO. 3002521772					
1301 W. Grand Ara, Artesia, NM 882 100	OIL CONSERVATION DIVISION	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd. Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 6. State Oil & Gas Lease No.					
District W 1200 St. Hancy Dr. Santa Re, IVM 87505	District V No. 1010 Santa Fe, NVI 87505						
	ES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name					
	LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A TON FOR PERMIT" (FORM C-101) FOR SUCH	SOUTH PEARL QUEEN UNIT					
1. Type of Well: Oil Well G	as Well Other	8. Well Number 003					
2. Name of Operator	/	9. OGRID Number					
XERIC OIL AND GAS CORP  3. Address of Operator	· · · · · · · · · · · · · · · · · · ·	025482 10. Pool name or Wildcat					
14781 MEMORIAL DRIVE, SUITI	E 1754 HOUSTON, TX 77079	PEARL QUEEN					
4. Well Location							
Unit LetterD:_1	1000feet from theN line and	990feet from theW line /					
Section 3	Township 20S Range 35E	NMPM LEA County ✓					
Line South Control of the Control of	11. Elevation (Show whether DR, RKB, RT, GR, 6 3685 GR	etc.)					
12. Check Ap	propriate Box to Indicate Nature of Notic	ce, Report or Other Data					
•	•	•					
NOTICE OF INTE	ENTION TO: SU PLUG AND ABANDON ☐ REMEDIAL W	JBSEQUENT REPORT OF: ORK ☐ ALTERING CASING ☐					
	<del>-</del>	DRILLING OPNS. P AND A					
<del></del>	MULTIPLE COMPL  CASING/CEMI	<del></del>					
DOWNHOLE COMMINGLE							
OTHER:	☐ OTHER: WELI	L REPAIR/ MAINTAINANCE					
13. Describe proposed or complete	ed operations. (Clearly state all pertinent details,	and give pertinent dates, including estimated date					
	). SEE RULE 1103. For Multiple Completions:	Attach wellbore diagram of proposed completion					
or recompletion.							
PERFORMED WELL REPAIR /MA	INTAINANCE WORK ON THE SUBJECT V	WELL. SWAB TESTED WELL.					
RESULTS OF SWAB TEST: 0 BBL INITIAL FLUID LEVEL: 500'	S OIL, 44 BBLS WATER						
FINAL FLUID LEVEL: 3300'							
SEE ATTACHED DAILY WORKOV	VER REPORTS FOR MORE DETAILS.						
SEE THE THE PARET WORKS	DARKET ON IST ON MORE DETAILS.						
Spud Date: 12/22/90		Rig Release Date: 1/5/91					
Lhereby certify that the information abo	ve is true and complete to the best of my knowled	dge and helief					
Thereby certify that the information acc	we is true and complete to the best of my knowled	uge and benet.					
SIGNATURE AM-1	R						
SIGNATURE ((Natten))	TITLE: Authorized Agent	.DATE Nov. 7, 2008					
Type or print name: Whitney E. Boyd	E-mail address: wboyd@mbal	kercorp.com PHONE: 307.763.0209 .					
For State Use Only							
APPROVED BY:	TITLE PETROLEUM ENG	DATE NOV 19 2008					

OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
South Pearl Queen # 3	
LEGAL LOCATION	API NUMBER
sec.3; T20S; R35E	30-025-21772
County, State	AFE NUMBER
Lea, New Mexico	SPQ003



REPORT DATE	DAYS SINCE RIG-UP					
11/1/2008	1					
TOUR SHEET NO.	TOTAL DEPTH					
	5,040					
RIG CO & NUMBER	PBTD					
Reeco #116	5,026					
Page 1 of 8	WELLSITE SUPERVISOR					
ragerore	Michael L. Allred					

Report v.5b						PROD	DUCTION	OBJEC	TIVE INF	ORMATI	ON				
Fort	nation	Тор	(ft)	Btm (ft)	Csg Size			U-rm Btm			Perf Btm	CHARGE	PHASING	SPF	Enhanced
Qı	ueen	1		1	45					4747	4748			1	
										4935	4936			<u> </u>	
										4969	4970				
		ļ					. ,			4981	4982			<u>L</u>	
							0.00								
				•		1	OPE	RATION	SUMMAR						
RESENT OPERA	ATION -	MIRU, Pu	di rods							DAILY COST	ſ	CUMULATIVE CO	ST	AFE COSTS	
										\$					······································
PERATION NEX	T 24 HOURS -														
RPOSE & PLAI	N OF THIS OPERA	TION -													
							JAILY CO	OMPLET	ON SUM	MARY					
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME					0	ESCRIPTION	OF DAILY O	PERATIONS (06:	00 - 06:00 hrs}			
13.00	14:30	1.50	JOOL	MIRLL ND	wellhead	ria to null ra	nds mds ve	erv tight ro	ds narted @	n hav at 20	0' ( 8 rods),				
14:30	15:00	0.50			is 2 3/8"; E						o (0,003),				
11.00	10.00	0.00	<del>                                     </del>	i by iii wei	113 2 0/0 , E	or nggcu	101 2 170 ,	SCHO DOI	ariorical,	ODI II					-
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		0.00				······································									
		0.00		<u> </u>											
		0.00													
TOTAL	HOURS	2.00								· · · · · · · · · · · · · · · · · · ·					

11/1/2008

P. 2 of 8

		RUN - PULL REPORT		
	D FROM ELL	RUN IN WELL		
LENGTH	QTY		LENGTH	QTY
25	8	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-7/8" , J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR  0 0 0		

OPERATOR	
Xeric Oil and Gas Corp	
WELL NAME	
South Pearl Queen # 3	
LEGAL LOCATION	API NUMBER
sec.3; T20S; R35E	30-025-21772
County, State	AFE NUMBER
Lea. New Mexico	SPQ003



REPORT DATE	DAYS SINCE RIG-UP				
11/3/2008	3 2				
TOUR SHEET NO.	TOTAL DEPTH				
	5,040				
RIG CO & NUMBER	PBTD				
Reeco #116	5,026				
Page 3 of 8	WELLSITE SUPERVISOR				
	Michael L. Allred				

,														
Report v.5b														
					PROI	DUCTION	I OBJEC	TIVE INF	ORMATI	ON				
For	mation	Top (	ft) Btm (ft)	Csg Size	Csg Type	U-mn Тор	U-m 8tm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Qı	ueen			45					4747	4748				
									4935	4936				
									4969	4970			T	
								Ī	4981	4982				
						OPE	RATION	SUMMA	RY					
PRESENT OPERATION - Pull Rods, and tubing								DAILY COST		CUMULATIVE COST AFE			AFE COSTS	
									\$				\$	-
OPERATION NEX	T 24 HOURS -													
													•	
PURPOSE & PLA	N OF THIS OPERAT	DON -												
	TO THE OF LIGH													
										·				
	+ :				:	DAILY CO	OMPLET	ION SUM	MARY					
FROM	то	HOURS	TIME									·		
(hrs)	(hrs)	(hrs)	CODE					DESCRIPTION	OF DAILY O	PERATIONS (06:0	00 - 06:00 hrs)			
700	13:00	6.00	MILEOD	III POD pull 1 t 2 3/6" that DILL w 8 rade pull on rade: TOOH w 19 mds rade parted fish rade pull 126 rade rade parted										

	DAILY COMPLETION SUMMARY								
FROM (hrs)	TO (hrs)	HOURS (hrs)	TIME	DESCRIPTION OF DAILY OPERATIONS (06:00 - 06:00 hrs)					
7.00	13:00	6.00		BOP, pull 1 jt 2 3/8" tbg; RIH w 8 rods, pull on rods; TOOH w 18 rods, rods parted, fish rods, pull 136 rods, rods parted					
13:00	17:00	4.00		Pull tbg, stand up good, LD down bad(holes); recover 4421.97" (144 jts) 2 3/8" 55 tbg. Tbg parted					
		0.00		Secure well, SDFN					
		0.00							
		0.00		Recovered 3850' rods					
		0 00		Recovered 4422' tbg					
		0.00							
		0.00							
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		0.00							
		0.00							
		0.00							
TOTAL	HOURS	10.00							

11/3/2008

P. 4 of 8

		RUN - PULL REPORT		
	O FROM ELL	DESCRIPTION		IN IN ELL
LENGTH	QTY		LENGTH	QTY
25	154	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE		
4422	144	2-3/8", J-55, TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR		
		0		
		o o		
		0		

OPERATOR	
Xeric Oil and Gas Corp	•
WELL NAME	
South Pearl Queen # 3	
LEGAL LOCATION	API NUMBER
sec.3; T20S; R35E	30-025-21772
County, State	AFE NUMBER
Lea. New Mexico	SPQ003

TOTAL HOURS



REPORT DATE	DAYS SINCE RIG-UP				
11/4/2008	3				
TOUR SHEET NO.	TOTAL DEPTH				
	5,040				
RIG CO & NUMBER	РВТО				
Reeco #116	0				
Page 5 of 8	WELLSITE SUPERVISOR				
rage o or o	Michael L. Alfred				

County, State Lea, New Mexico		AFE NUMBER SPQ003			Daily Completion Report							Page 5 of 8		Michael L. Allred		
eport v.5b		_1	•		2							L		1		
						PROI	DUCTION	OBJEC	TIVE INF	ORMATI	ON					
For	nation	Тор	(ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-mn Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced	
Qı	ueen				4.5					4747	4748					
			-							4935	4936					
										4969	4970					
				L	<u> </u>					4981	4982					
						,	ODE	DATE ON	2017177	21/			<u> </u>			
							OPE	RATION	SUMMA					,		
RESENT OPERA	ATION -	Swab								DAILY COST	LY COST CUMUI		MULATIVE COST		AFE COSTS	
16484										\$						
ERATION NEX	T 24 HOURS -															
FROM	то	HOURS	TIME				DAILY C									
(hrs)	(hrs)	(hrs)	CODE							ION OF DAILY OPERATIONS (06:00 - 06:00 hrs)						
7:00	12:00	5.00		Pick thru t	ubing, repla	ce 20 tubir	ng collars, T	7H w 113 jt	s 2 3/8" j-5	5 tbg, seat	nipple @ 345	3'				
12:00	16:30	4.50	<u> </u>			l of water, n										
16:30	17:00	0.50		SI well, secure location, SDFN												
	<u></u>	0.00	L													
	<u> </u>	0.00		L												
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11/4/2008

P. 6 of 8

		RUN - PULL REPORT			
PULLED FROM WELL		DESCRIPTION	RUN IN WELL		
LENGTH	QTY		LENGTH	QTY	
200	8	1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-3/8", J-55, TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR  0 0	\$ 3,453.00	\$ 144.00	
		0			

API NUMBER
30-025-21772
AFE NUMBER
SPQ003

TOTAL HOURS



REPORT DATE	DAYS SINCE RIG-UP
11/5/2008	4
TOUR SHEET NO.	TOTAL DEPTH
	5,040
RIG CO & NUMBER	PBTD
Reeco #116	5,026
Page 7 of 8	WELLSITE SUPERVISOR
. 290 / 010	Michael L. Allred

Lea, New Mexico		SPQ003												Michae	el L. Allred
eport v.5b							MATION		TO /E 111E	0011171	21				
						PROL	DUCTION	ORIFC	HVE INF	ORMATI	ON				
Fол	mation	Тор	(ft)	Btm (ft)	Csg Size	Csg Type	U-rm Top	U-rm Btm	U-rm Size	Perf Top	Perf Btm	CHARGE	PHASING	SPF	Enhanced
Q	ueen	<u> </u>			4.5					4747	4748				
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		0 1 00					OFL	KAHON		DAILY COST	•	CUMULATIVE COS	· T	AFE COSTS	
RESENT OPERA	ATION -	Swab RD	MO									COMOEN INE COS	••	•	
										\$				\$	
PERATION NEX	T 24 HOURS -														
IRPOSE & PLA	N OF THIS OPERA	TION -													
								'							
							DAILY CO	OMPLET	ION SUN	IMARY					
FROM	то	HOURS	TIME						DESCRIPTION	OF DAILY O	PERATIONS (06:	00 - 06:00 hrs)			
(hrs)	(hrs)	(hrs)	CODE	<b></b>							<del> </del>				
7:00	9:00	2.00		Warm up swab, recover 3 bbl of water, no oil, initial fluid level 1900'; final fluid level 3300'											
	ļ	0.00		RDMO wi	indy										
	<b>_</b>	0.00	<u> </u>	ļ											
		0.00	<u> </u>	ļ								<del> </del>		<del>.</del>	
		0.00	<u> </u>												
		0.00	ļ	Recovered	d 47 bbl of	water									
		0 00													
		0.00		Note ! Lef	t junk in we	ll; top of roo	is 3850', Te	op of tubino	4422'		-				
		0.00												,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		0.00							-						
		0.00													
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11/5/2008

P. 8 of 8

RUN - PULL REPORT									
PULLED FROM WELL		DESCRIPTION	RUN IN WELL						
LENGTH	QTY		LENGTH	QTY					
25		1-1/4" POLISHED ROD 4'X7/8" ROD SUB 1" FG RODS 3/4" STEEL RODS 1" RODS ON BOTTOM 1-3/4" X 4' PLUNGER AND STANDING VALVE 2-7/8", J-55, 6.5# TUBING 2X2-3/8" TUBING SUB 1-3/4"X16' PUMP BARREL 2-3/8" X 4' PERFORATED SUB 2-3/8" MUD ANCHOR  0 0 0							