State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE

1. Type of Well.

4 Well Location Unit Letter

2. Name of Operator

3 Address of Operator

DISTRICT I NOV 1 7 2008 1625 N French Dr. , Hobbs, NM 88240

DISTRICT 1301 W. Grand Ave, Afteria NM 88210

Oil Well X

4008 N. Grimes PMB-269, Hobbs, NM 88240

150

DISTRICT III 1000 Rio Brazos Rd, Aztec, NM 87410

Occidental Permian Ltd.

OIL CONSERVATION DIVISION WELL API NO 1220 South St. Francis Dr. 30-02*5-2*83 Santa Fe, NM 87505 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No SUNDRY NOTICES AND REPORTS ON WELLS 7 Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals) Section 9 8. Well No 149 9. OGRID No 157984 10. Pool name or Wildcat Hobbs (G/SA)

Feet From The

East

Line

Decitor 9	Township	12-3	70-1		· Lea ·	county
	11 Elevation (Show who 3620' KB	ether DF, RK	B, RT GR, etc.)			
Pit or Below-grade Tank Application Pit Type Depth of Ground Pit Liner Thickness mil	· · · · · · · · · · · · · · · · · · ·				m nearest surface water	
12. Check NOTICE OF INTE	* * *	re of Notice, Report, or Other Data SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPI	NS	PLUG & ABANDONME	ENT
PULL OR ALTER CASING	Multiple Completion		CASING TEST AND CEMEN	IT JOB		
OTHER. Return well to Production		X	OTHER			_ [

- 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
- 1. Kill well, MIRU PU. NU BOP.
- 2. RIH w/ 4-34", drill out sand and CIBP @ 4102. Clean out well to TD @ 4343', circulate clean POOH
- 3. RU wireline, RIH 5 ½" casing @ 4 JSPF, perforate casing at following depths: 4154-73'

Gas Well

Feet From The

- 4. RIH w/4-1/2" treating packer on 2-7/8" workstring, set at 4148', Acid treat according to following sechedule: 20 Bbls 15% NEFE HCI acid, 500# gelled rock salt block, 20 Bbls acid, 500# block, 20 Bbls acid, flush w/50 bbls fresh water
- 5. POOH w/ work string and treating packer
- 6. RIH w/ ESP production equipment
- 7. Return well to production.

For State Use Only		. /				
TYPE OR PRINT NAME	Rebecca L. Larmo	n E-mail addres	ss. <u>rebecca</u>	larmon@oxy com	TELEPHONE NO	575-397-8247
SIGNATURE	UCCA X	armon	TITLE	Administrative Asso	ociate DATE	11-10-08
\mathcal{L}	/		plan	macrica) anomarive	approved	
closed according to NMO	CD guidelines	, a general permit	or an (a	ttached) alternative OCI	D-approved	
I hereby certify that the information constructed or	mation above is true and	complete to the best of my	knowledge and bel	ief. I further certify that a	ny pit or below-grade tank has	s been/will be

TITLE

NOV 2 0 2008