

Substitit 3 Copies To Appropriate Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

**RECEIVED**

DEC 05 2008

**HOBBSOCD**

State of New Mexico  
 Energy, Minerals and Natural Resources  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO. 30-025-31205	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. V-7335	
7. Lease Name or Unit Agreement Name Quarterhorse State	
8. Well Number 1	
9. OGRID Number 13837	
10. Pool name or Wildcat Vacuum; Blinbry	
SUNDRIY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator Mack Energy Corporation 3. Address of Operator P. O. Box 960 Artesia, NM 88211-0960 4. Well Location Unit Letter <u>G</u> <u>2310</u> feet from the <u>North</u> line and <u>2236</u> feet from the <u>East</u> line Section <u>10</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909' GR Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
 PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:  
 REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notify OCD 24 hours prior to starting plugging operations.

CIBP @ 7000' w/ 35' cmt cap; already set.

1) CIBP @ 6050' w/ 35' cmt cap.

2) Set 100' cmt plug from 3875-3775'

5) Set cmt plug from 470' to surface.

6) Install P & A Marker

3) BOS 3200' - 3100' 25SXS CMT  
 4) TOS 1850' - 1750' 25SXS CMT

Note: Circ. well with salt gel mud consisting of at least 9.5# Brine with 25 pounds of gel per barrel after the bottom plug is set.

CMT PLUGS  
 100' OR 25SXS CMT  
 WHICH EVER IS GREATER

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐

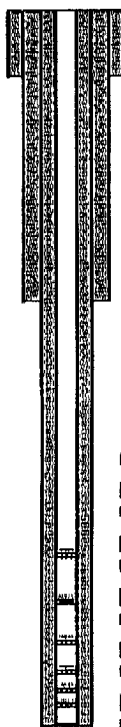
SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 12/04/08

Type or print name Jerry W. Sherrell E-mail address: jerrys@mackenergycorp.com Telephone No. (575)748-1288

For State Use Only

APPROVED BY: Maley Brown TITLE Compliance Officer DATE 12/5/2008  
 Conditions of Approval (if any):

**Mack Energy Corporation**  
**Quarterhorse State #1 30-025-31205**

**Before**

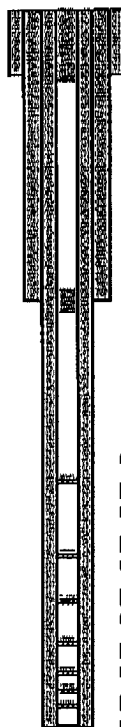
13 3/8 csg @ 420'  
 cmt w/455sx, circ.

9 5/8 csg @ 3825'  
 cmt w/1550sx, circ

CIBP @ 7000' w/35' cap  
 perfs 7065-7322'  
 CIBP @ 8050' w/35' cap  
 perfs 8173-8340'  
 CIBP @ 8880' w/35' cap  
 perfs 9173-9180'  
 CIBP @ 9650' w/35' cap  
 perfs 9759-9771'  
 CIBP @ 9880' w/35' cap  
 perfs 9921-9928'  
 CIBP @ 10,200 w/35' cap  
 perfs 10,304-10,308'

TD @ 11,265'

5 1/2 csg @ 11,250'  
 DV tool @ 7515' cmt 1st  
 stage w/2163sx, circ.  
 2nd w/1451sx, circ.

**After**

Cmt plug from 470 to surface  
 13 3/8 csg @ 420'  
 cmt w/455sx, circ.

100' plug from 3875-3775'  
 9 5/8 csg @ 3825'  
 cmt w/1550sx, circ

CIBP @ 6050 w/35' cap  
 perfs 6118-6142'

CIBP @ 7000' w/35' cap  
 perfs 7065-7322'  
 CIBP @ 8050' w/35' cap  
 perfs 8173-8340'  
 CIBP @ 8880' w/35' cap  
 perfs 9173-9180'  
 CIBP @ 9650' w/35' cap  
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