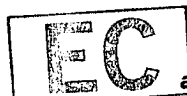


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 20005. Lease Serial No.  
NMNM77064

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
MESA VERDE 6 FD 059. API Well No.  
30-025-32504-00-C110. Field and Pool, or Exploratory  
MESAVERDE11. County or Parish, and State  
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
DEVON ENERGY PRODUCTION CO LPContact: KAREN COTTOM  
E-Mail: karen.cottom@dvn.com3a. Address  
20 NORTH BROADWAY, SUITE 1500  
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)  
Ph: 405.228.7512  
Fx: 405.552.4621

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 6 T24S R32E SWNE 1980FNL 1980FEL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/20/2003 TIH W/4" CASING GUNS. PERF BRUSHY CANYON 2 SPF AT 8389-8402', 7804-7808', 7656-7663', 120 DEGREE PHASE. (.40 EHD). TOTAL OF 48 HOLES. TIH W/COMPOSITE PLUG. SET PLUG AT 8500'. RD BAKER ATLAS. TIH W/PACKER TEST, BRIDGE PLUG TO 3000 PSI. PULLED PACKER ABOVE PERFS. SI. SDON.

9/23/2003 TIH W/PACKER TO 8480'. PICKLED TUBING W/500 GALLONS PICKLE ACID. BJ ACIDIZED BRUSHY CANYON PERFS 8389-8402' W/1000 GALLONS 7.5% PENTOL ACID RELEASED PACKER. LOWERED PACKER THROUGH PERFS TO KNOCK BALLS OFF.

9/25/2003 RU BJ. FRACED BRUSHY CANYON PERFS 8389-8402' W/45,279 WATER + 125,000 LBS. SAND. RELEASED PACKER TOOH W/TUBING AND PACKER. SI, SDON.

9/26/2003 RU BJ. ACIDIZED BRUSHY CANYON PERFS 7804-7808' W/1000 GALLONS 7.5% PENTOL ACID RELEASED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #24940 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by ARMANDO LOPEZ on 11/13/2003 (04AL0032SE)

Name (Printed/Typed) KAREN COTTOM

Title ENGINEERING TECHNICIAN

Signature (Electronic Submission)

Date 11/11/2003

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**DAVID R GLASS  
PETROLEUM ENGINEER

Date 11/24/2003

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #24940 that would not fit on the form**

**32. Additional remarks, continued**

PACKER LOWERED PACKER THROUGH PERFS TO KNOCK BALLS OFF  
9/30/2003 MOVED RBP TO 7769'. PACKER TO 7556'. RU BJ. ACIDIZED BRUSHY CANYON PERFS 7656-63'  
W/1000 GALLONS 7.5% PENTOL ACID RAN PACKER THROUGH PERFS TO KNOCK BALLS OFF. RESET PACKER AT  
7556'.

10/2/2003 RIGGED UP BJ SERVICES. FRAC'D PERFORATIONS 7656-7663' (BRUSHY CANYON) WITH 11900 GALLONS  
WATER PLUS 28000# SAND. RELEASED PACKER AND TOO. TIH WITH BAILER AND BAILED 72' OF SAND OFF  
RBP. PULLED ABOVE PERFORATIONS. SHUT WELL IN FOR NIGHT.  
10/3/2003 RIH WITH RETRIEVING TOOL FOR RBP. LEFT RETRIEVING TOOL SWINGING AT 1700' (54 JOINTS IN).  
RIG BROKE DOWN - WATER PUMP QUIT ON ENGINE. SHUT DOWN FOR RIG REPAIR.

10/4/2003 RIH W/RETRIEVING HEAD AND BAILER, BAIL SAND FROM TOP FO RBP. RELEASE RBP AND POOH.

10/10/2003 POOH W/FISHING TOOLS AND LAY DOWN. RIH W/PRODUCTION TUBING.

10/11/2003 RIH W/PUMP AND RODS AND HANG WELL ON.