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Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87401
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

DEC 11 2008

HOBBSOCD

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

Well API No
30-025-38844
5. Indicate Type of Lease
 STATE FEE
State Oil & gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well:
 Oil Well Gas Well Dry Other
b Type of Completion:
 New Well Work Over Deepen Plug Back Diff. Resv. Other
7. Lease Name and Unit Agreement Name
Hulkster

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP
8. Well No
2

3 Address of Operator
20 North Broadway, Oklahoma City, Oklahoma 73102-8260
9. Pool name or Wildcat
Lusk; Bone Springs North

4 Well Location
Unit Letter **E** **1980** feet from the **NORTH** line a **660** feet from the **WEST** line
Section **32** **18S** Township **32E** Range **NMPM** Lea County

10. Date Spudded **8/17/2008** 11 Date T D. Reached **8/24/2008** 12. Date Completed **10/16/2008** 14. Elev. Casinghead **3697' GL**

15 Total Depth MD **9490'** 16 Plug Back T D **9398'** 18. Intervals
Rotary Tools **XX** Cable Tools
Zones Drilled BY

19 Producing Intervals(s), of this completion - Top, Bottom, Name
8214-8362'; 8573-8602'; 9308-9342' 20 Was Directional Survey Made
NO

21 Type Electric and Other Logs Run
SDLT/DSNT; DLLT/MGRD; BSAT 22 Was Well Cored
NO

23 CASING RECORD (Report all strings set in well)

Casing Size	Weight LB /FT.	Depth Set	Hole Size	Cementing Record	Amount Pulled
11 3/4"	42#	1136'	14 3/4"	405 sx 35:65 Class C; circ 153 sx	
8 5/8"	32#	2652'	11"	773 sx Class C; circ 449 sx	
5 1/2"	17#	9490'	7 7/8"	1430 sx Class C; circ 14 sx	

24 Liner Record				25 Tubing Record			
Size	top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
					2 7/8"	9335'	

26 Perforation record (interval, size, and number)	27. Acid, Shot, Fracture, Cement, Squeeze, ETC.	
	Depth Interval	Amount and Kind Material Used
9326'-9330'; 9338'-9342': 2SPF, total 36 holes with 0.40 EHD	9308-9342'	Frac with 250 gal slick breakdown, 3000 gals 7.5% HCl, 3000 gals slick flush, 19000 gal pad; 2050 gals 0.5# 20/40 White sand, 8366 gal 1# White sand, 9800 gal 2# White, 10,200 gal 3# White, 9400 gal 4# White, 6500 gal 5# Siberprop, 8988 gal slick flush
8573' - 8602'; 2 SPF, 0.41 EHD	8573-8602'	Frac with 1500 gal slick breakdown, 2000 gals 7.5% HCl, 3000 gal flush, 10,000 gal pad, 1000 gal 0.5# 20/40 White, 4200 gal 1# White, 5500 gal 2# white, 5700 gal 3# White, 4700 gal 4# White, 3000 gal 5# 16/30 Siberprop, 8370 gal slick flush.
8214-8362'; 2 SPF, 0.41 EHD	8214-8362'	Frac with 750 gals slick breakdown, 3000 gal 7.5% HCl, 8009 slick flush, 22,000 gal pad, 3066 gal 0.5# 20/40 White sand, 10,000 gal 1# White, 11,500 gal 2# White, 11,900 gal 3# White, 11,800 gal 4# White, 8800 gal 16/30 Siberprop, 7938 gal flush.

28 PRODUCTION

Date First Production **10/18/2008** Production Method (Flowing, Gas lift, pumping - Size and type pump)
Pumping Well Status (Prod Or Shut-In)
Producing
Date of Test **11/14/2008** Hours Tested **24** Choke Size **300** Prod'n For Test Period **11/14/2008** Oil - Bbl **127.32** Gas - MCF **303.5** Gas - Oil Ratio **2383.76**
Flowing Tubing Press **300** Casing Pressure **200** Calculated 24-Hour Rate **127.32** Oil - Bbl **127.32** Gas - MCF **303.5** Water - Bbl **157.12** Oil Gravity - API (Corr)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Test Witnessed By

30 List Attachments
Deviation Survey and logs

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief
Printed Name **Norvella Adams** Title **Sr. Staff Engineering Technician** DATE **12/2/2008**
SIGNATURE E-mail Address: **Norvella.adams@dvn.com**

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