

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P O Box 1980, Hobbs, NM 88240

DISTRICT II
 811 South First, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, New Mexico 87505

Form C-105
 Revised 1-1-89

WELL API NO
 30-025-31629

5 Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No
 VB- 1176

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b Type of Completion
 NEW WELL WORK OVER Deepen PLUG BACK DIFF RESVR OTHER Re-Entry

7 Lease Name or Unit Agreement Name
 Humble State 6120 -

2. Name of Operator
 Mack Energy Corporation ✓ 13837

8 Well No.
 1

3. Address of Operator
 P.O. Box 960, Artesia, NM 88211-0960

9. Pool name or Wellhead
 Writucac Canyon Dry & Abandoned <96838

4. Well Location
 Unit Letter G : 1980 Feet From The North Line and 1650 Feet From The East Line

Section 22 Township 17S Range 37E NMPM Lea County

10 Date Spudded 6/12/2008
 11. Date TD Reached 6/16/2008
 12. Date Compl. (Ready to Prod.) 7/23/2008
 13. Elevations (DF & RKB, RT, GR, etc) 3756.5' RKB
 14 Elev. Casinghead 3739' GR

15. Total Depth 11,518'
 16. Plug Back TD 7,653'
 17 If Multiple Compl. How Many Zones? _____
 18 Intervals Drilled By _____ Rotary Tools Yes Cable Tools _____

19 Producing Interval(s), of this completion - Top, Bottom, Name
 5,945-6,165'

20 Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
 Gamma Ray, Neutron, Density, Lateralog, Spectral Gamma Ray

22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	68	403'	17 1/2	450sx	None
8 5/8	32	4,500'	11	1,500sx	None
5 1/2	17	8,802'	7 7/8	815sx	None

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25 TUBING RECORD	DEPTH SET	PACKER SET
					2 7/8	8,172'	

26. Perforation record (interval, size, and number)
 5,945-6,165', .41, 60 CIBP @ 8,210' w/ 35' cmt cap
 CIBP @ 7,688' w/ 35' cmt cap 8,270-8,283', .40, 53
 7,728-7,761', .41, 66
 CIBP @ 8,013' w/ 35' cmt cap
 8,095-8,128.5', .41, 40

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5,945-8,283' See C-103 for details

28 PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2 x 2 x 20' pump Well Status (Prod or Shut-in) Shut-In

Date of Test 9/30/2008 Hours Tested 24 hours Choke Size _____ Prod'n For Test Period Oil - Bbl. 0 Gas - MCF 0 Water- Bbl. 529 Gas - Oil Ratio _____

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate Oil - Bbl. 0 Gas - MCF 0 Water- Bbl. 529 Oil Gravity - API - (Corr) _____

29 Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By Robert C. Chase

30. List Attachments _____

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jerry W. Sherrell Printed Name Jerry W. Sherrell Title Production Clerk Date 11/11/2008

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 10904	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 11326	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11484	T. Fruitland	T. Penn. T"
T. Yates 3475	T. Miss	T. Pictured Cliffs'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen. 4486	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5258	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6918	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8238	T. Todilto	
T. Abo 9877	T.	T. Entrada	
T. Wolfcamp 10035	T.	T. Wingate	
T. Penn 10670	T.	T. Chinle	
T. Cisco (Bough Q	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from ----- to ----- No. 3, from ----- to -----
 No. 2, from ----- to ----- No. 4, from ----- to -----

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ----- to ----- feet -----
 No. 2, from ----- to ----- feet -----
 No. 3, from ----- to ----- feet -----

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology