Subtitit 3 Copies To Appropriate District Office	State of N			Form C-103 May 27, 2004
District I 1625 N French Dr , Hobbs, NM 88240	. ,	nd Natural Resources	WELL API NO. 30-025-39093	
<u>District 11</u> 1301 W Grand Ave , Artesia, NM 88210 District III		ATION DIVISION St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd , Aztec, NM 87410 District IV		NM 87505	STATE FI 6. State Oil & Gas Lease N	EE .
1220 S St Francis Dr, Santa Fe, NM 87505			VB-1009	
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR USE "APPLIC PROPOSALS)	ICES AND REPORTS ON SALS TO DRILL OR TO DEEP CATION FOR PERMIT" (FORM		t up total 2 ture	eement Name
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator DEC 2 4 2008			8. Well Number 1 9. OGRID Number 1	
Mack Ene	13837			
3. Address of Operator	x 960 Artesia, NM 88211-	HOBBSOCD	I 0. Pool name or Wildcat Cerca Upper Penn	
4. Well Location	7007110314, 1111 00211		-k	
Unit Letter L	feet from the	South line and	feet from the	Westline
Section33	Township 1	3S Range 34E ther DR, RKB, RT, GR, etc.	NMPM County	Lea
4151' GR				
Pit or Below-grade Tank Application or Closure Pit type Depth Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK		REMEDIAL WOF		JF: IG CASING □
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	=	
PULL OR ALTER CASING	MULTIPLE COMPL	L CASING/CEMEN	IT JOB	
OTHER:		OTHER:		
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
12/8/2008 Set CIBP @ 10,400' w/35' cement cap. Free point 5 1/2" stuck @ 5165', free @ 5150'.				
12/9/2008 RIH open ended, circ gel, pump 100' plug @ 9390'.				
12/10/2008 Tag @ 9250'. Shoot squeeze holes @ 6305'. RIH to 6360' and spot 25sx. Pulled up to 6000' and pressured up to 500 psi, held. Cut 5 1/2" off @ 5100'. Layed down 61 jts.				
12/11/2008 Finished laying down 5 1/2" casing. Spot 35sx @ 5149' WOC and tag @ 4924', spot 50sx plug @ 4424'.				
12/12/2008 Tag @ 4236', spot 35sx plug @ 2225', spot 35sx plug @ 1480', spot 35sx plug @ 435' WOC tag @ 260', pulled up to 63' and circulated cement to surface. Building dry hole marker.				
or and encarated content to surfa-	or. Building dry note muri			
Approved for plugging of well bore only,				
Liability under bond is retained pending receipt of C-103. (Subsequent Report of Well Plugging)				
		which may be	e found at OCD Web Page under cmnrd.state.nm.us/ocd.	
				=
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan				
SIGNATURE Jeny W.		TITLE Production Clerk	DATE_ <u>1</u>	2/23/08
Type or print name Jerry W. Sherre	ell E-r	nail address: jerrys@macke	energycorp.com Telephone	No. <u>(575)748-1288</u>
For State Use Only OC DISTRICT SUPERVISOR/GENERAL MANAGEM DEC 7 1 2000				
APPROVED BY:	W. Hill T	TTLE	DATE_	VEO 2 1 SOO8