

Submit 3 Copies To Appropriate
District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM
88210
District III
1000 Rio Brazos Rd., Aztec, NM
87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED

FEB 05 2009

HOBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-11720 /
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SOUTH JUSTIS UNIT /
8. Well Number E-22 /
9. OGRID Number 240974 /
10. Pool name or Wildcat JUSTIS-BLINEBRY-TUBB-DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP /
3. Address of Operator P.O. BOX 10848 MIDLAND, TX 79702
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>SOUTH</u> line and <u>990</u> feet from the <u>WEST</u> line. Section <u>24</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3070' GL
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: RETURN TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/22/09-2/2/09 MIRU well service. Install BOP. Test casing to 500# for 30 min w/ no leak off. RIH w/ bit, drill collars and 2 7/8 tubing. Tag cement at 4915'. Drill out cmt and CIBP at 4931'. RIH and tag at 5083'. Drill out to 5114'. Drill out iron sulfide to 5130'. Drill out suspected 2nd bridge plug at 5130'. Push down to 5450'. Circulate out paraffin and iron sulfide from 5450' to 5715'. Begin drilling cement at 5717'. Stop drilling at 5719'. RIH open end to 5706'. Spot 2000 gal 15% NEFE HCL at 5706' across perms at 4981'-5919'. Pull tubing up to 4383'. Pump 95 BBL 2% KCL at 4 BPM at 600# to displace acid from casing. Load to recover 150 BBL. Rig up swab. Swab back 50 BBL. POH w/tubing. RIH w/ Centrilift P-8, 800 BPD ESP, 239 stages, 77 HP motor at 47.80' long pump, 2 7/8" seating nipple and 180 joints 2 7/8" tubing. Pump intake at 5578'. Btm of pump motor at 5600'. Nipple up wellhead. Test ESP. RDMO pulling unit. Turn well over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams
Type or print name KENT WILLIAMS

TITLE: SENIOR ENGINEER
E-mail address:

DATE 2/4/09
Telephone No. (432)689-5200

APPROVED

BY: [Signature]
Conditions of Approval (if any):

TITLE PETROLEUM ENGINEER

DATE FEB 11 2009