

Office

Energy, Minerals and Natural Resources

May 27, 2004

District I

1625 N. French Dr., Hobbs, NM 88241

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 06 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-32838
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well Number 141
9. OGRID Number 8041
10. Pool name or Wildcat Maljamar GBR-SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Forest Oil Corporation

3. Address of Operator  
707 17<sup>th</sup> Street, Suite 3600, Denver, Colorado

4. Well Location  
Unit Letter: K feet from 2620 line and South feet and 1340 from the West line  
Section 17 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4206' GR

Pit or Below-grade Tank Application  or Closure

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON

TEMPORARILY ABANDON  CHANGE PLANS

PULL OR ALTER CASING  MULTIPLE COMPL

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING

COMMENCE DRILLING OPNS.  P AND A

CASING/CEMENT JOB

OTHER: Recompletion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Cindy Bush TITLE Sr. Regulatory Tech DATE 1-27-09

Type or print name Cindy Bush E-mail address: cabush@forestoil.com Telephone No. 303-812-1554

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE FEB 11 2009

Conditions of Approval (if any):

CAPROCK MALJAMAR UNIT #141  
30-025-32838  
RECOMPLETION  
2<sup>ND</sup> PAGE

9-15-08 - RU PU unhung unit head , unseat pmp POH rods & pmp , ND WH NU BOP , unset TAC POH 116 jts, 2 7/8 tbg, TAC 5 1/2, -12 jts 2 7/8 , S.N. - 4' x 2 7/8 sub, 1 - mud jt BP. Pick up 4 DC w/ 4 3/4 bit & bit subs, & 90 jts 2 7/8 , put valve & close BOP

9-16-08 - Open BOP pick up 32 jts 2 7/8 tbg & tag @ 4200' , [pick up swivel & start cir, well, & clean out, cir iron sulfide & little scale, cir, to 4455' cir clean. Lay down swivel & COH w/ tbg & LD 4 DC & 4 3/4 bit, close BOP.

9-17-08 - RU Gray W L made two run , 1<sup>st</sup> run f/ 4436' to 4329' 2<sup>nd</sup> run f/ 4278' to 4071', total shot 40 holes , RD Gray W L .  
RU tbg tester , pick up RBP 5 1/2 & arrow set pkr 5 1/2 , RBIH w/ 132 jts 2 7/8 tbg , test ok POH 7 stands , RD tbg tester S.I. BOP

9-18-08 - Open BOP run 15 jts set RBP @ 4445' & set pkr @ 4311' , RU acid trks , load back 30 bbls , shut down , test lines, to 5960 psi, start on acid 52 bbls @ 5 bpm, drop block 1500 # rate 6 bpm, block on formation pres 4600 psi , communicated flush , shut down, unset pkr pull out hole to 4196' pkr didn't set . POH tbg w/ pkr check pkr had trash new pkr arrive RBIH w/ tbg set @ 4000' , start on acid 40 bbls , rate 6 bpm, pres 2875 psi, drop block 500 # 9 bbls rate 6 bpm pres 3048 psi , back on acid 40 bbls , drop block 900 # rate 6 bpm , 3131 psi , back on acid 48 bbls, rate 6 bpm , 2983 psi , flush 33 bbls rate 6 bpm , 3081 psi, shut down isip 2572 #, 5 min 2320 psi, 10 min 2136 psi, 15 min 2033 psi, total bbls to recover 332 bbls , acid volume 215 bbls , rock salt 2900 # , max rate 6 bpm, max pres 4605 psi , S.I. 1 hr RD acid trks, open well tbg pres 1700 psi flow back 4 hrs flow 75 bbls w/ acid tbg pres 50 psi, bbls need to recover 257 bbls,

9-20-08 - Check tbg pres 150 psi, bleed well down, started swabbing tag fluid level @ 900' , made 31 runs swab 135 bbls 1 % oil cut low gas, bbls need to recover 122 bbls, S.I.

9-22-08 - Check tbg pres 200 psi, bleed dn check fluid level 1300' , make 24 runs swab 109 bbls 1 % oil cut low gas , bbls need to recover 13 bbls. Last run fluid level 330' , LD swab line, unset pkr & COH w/ tbg & LD pkr , pick up retrieval head RBIH w/ tbg & tag @ 35' above RBP, POH 1 jt S.I. well ,

9-23-08 - Open BOP pick up swivel & cir, well clean out 35' fill & latch RBP & unset & POH tbg & LD W/ RBP.

9-24-08 - ND BOP set TAC & NU WH , pick up pmp 2 1/2 x 1 1/2 x 16', w/ GA 14' x 1 1/4 106 - 3/4 rods, 59 - 7/8 rods, 4',6',8', x 7/8 subs, PR 22' x 1 1/4 , w/ 14' x 1 1/2 PRL, space pmp , hung unit head , started pmping , RD PU. clean loc. M.O. RU tbg tester , test tbg BIH & tally tbg test 128 jts 2 7/8 tbg test ok , RD tbg tester , close BOP SION.