

Submit To Appropriate District Office: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources <b>JAN 23 2009</b> Oil Conservation Division <b>HOBBS</b> 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
1. WELL API NO. 30-025-38893 ✓																			
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓																			
3. State Oil & Gas Lease No. BO-1732																			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17.13.K NMAC)								5. Lease Name or Unit Agreement Name Northeast Drinkard Unit ✓											
								6. Well Number: 150 ✓											
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation ✓								9. OGRID 873 ✓											
10. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224								11. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, N ✓											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	A	2	21S	37E	5	1400	North	210	East	Lea	✓								
BH:	A	2	21S	37E	8	1419 1620	North	500 358	East	Lea									
13. Date Spudded 09/30/2008	14. Date T.D Reached 10/10/2008		15. Date Rig Released 10/11/2008			16. Date Completed (Ready to Produce) 12/08/2008			17. Elevations (DF and RKB, RT, GR, etc.) 3529'										
18. Total Measured Depth of Well 7200'			19. Plug Back Measured Depth 7144'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run ISAT, BVP, SD/DSN, CSNG, DL										
22. Producing Interval(s), of this completion - Top, Bottom, Name 5902' - 6960' / Eunice; Blinebry-Tubb-Drinkard, N (22900)																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1556'		12-1/4"		700 sx / circ											
5-1/2"		17#		7200'		7-7/8"		1150 sx / TOC 120' CBL											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN														
<b>25. TUBING RECORD</b>																			
SIZE	DEPTH SET		PACKER SET																
2-7/8"	7066'																		
26. Perforation record (interval, size, and number) Drinkard 6789-6960 (2 JSPF) Tubb 6539-6686 (2 JSPF) Blinebry 5902-6341 (2 JSPF)																			
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6789-6960</td> <td>3Kgal 15%NEFE, 44Kgal pad + 80K# 20/40</td> </tr> <tr> <td>6539-6686</td> <td>3Kgal 15%NEFE, 40Kgal pad + 78K# 20/40</td> </tr> <tr> <td>5902-6341</td> <td>3.6Kgal 15%NEFE, 92Kgal pad + 210K# 20/40</td> </tr> </table>												DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6789-6960	3Kgal 15%NEFE, 44Kgal pad + 80K# 20/40	6539-6686	3Kgal 15%NEFE, 40Kgal pad + 78K# 20/40	5902-6341	3.6Kgal 15%NEFE, 92Kgal pad + 210K# 20/40
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<b>28. PRODUCTION</b>																			
Date First Production 12/08/2008			Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump					Well Status (Prod or Shut-in) Producing											
Date of Test 12/23/2008	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 41	Gas - MCF 54	Water - Bbl. 161	Gas - Oil Ratio 1317												
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.7													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								30. Test Witnessed By Apache Corporation											
31. List Attachments Inclination Report, Deviation Survey, C-102, C-103, C-104 (Logs mailed 10/14/2008)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Sophie Mackay</i>			Printed Name Sophie Mackay			Title Engineering Tech			Date 01/20/2009										
E-mail Address sophie.mackay@apachecorp.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2838'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3078'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3638'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3978'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4244'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5508'	T. McKee	T. Gallup	T. Ignacio Otzté'
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5952'	T. Gr. Wash	T. Dakota	
T. Fubb 6433'	T. Delaware Sand	T. Morrison	
T. Drinkard 6746'	T. Bone Springs	T. Todilto	
T. Abo 7011'	T. Rustler 1531'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology