

Submit 3 Copies To Appropriate District
 Office
 District I
 1625 N French Dr., Hobbs, NM 87240
 District II
 1301 W Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED
FEB 11 2009
HOBSOCD

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

WELL API NO. 30-025-05445 /
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit /
8. Well Number 431 /
9. OGRID Number 157984 /
10. Pool name or Wildcat Hobbs; Grayburg - San Andres /

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 Oil Well Gas Well Other WIW (currently SI)

2. Name of Operator
 Occidental Permian Limited Partnership /

3. Address of Operator
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
 Unit Letter I : 1650 feet from the South line and 990 feet from the East line
 Section 13 Township 18-S Range 37-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3676' DF

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Return to Injection <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

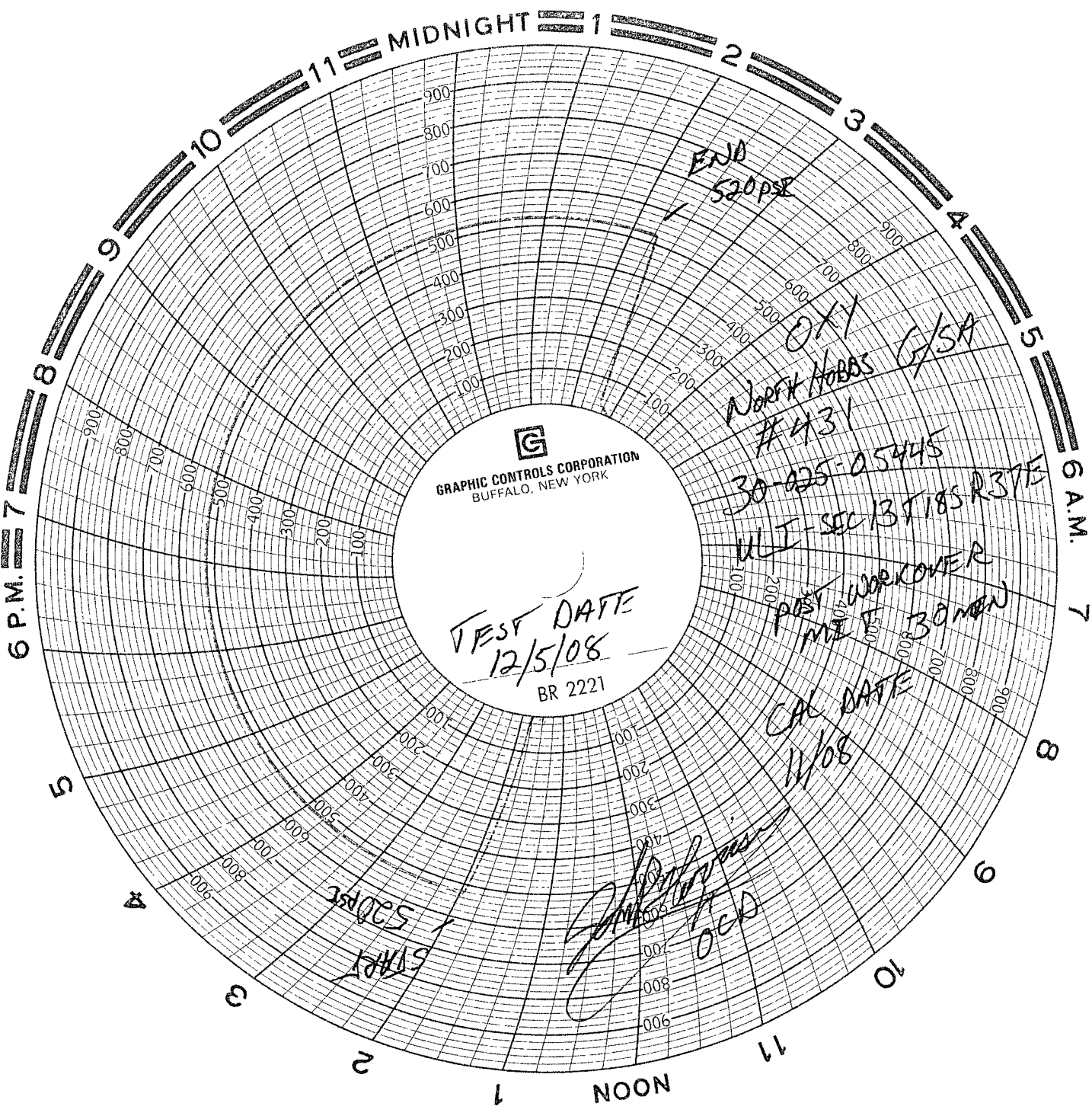
SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 2/6/09
 E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158
 Type or print name Mark Stephens

For State Use Only
 APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE FEB 12 2009
 Conditions of Approval, if any:

11/24/08 - 12/5/08

MI x RU. ND WH x NU BOP. RIH with 3-7/8" bit x tag at 4030'. Drill out cement from 4030' - 4070'. Drill on CIBP at 4070' x push to 4265'. Drill on CIBP and bad casing at 4268'. Run CN/CCL/GR log from 4268' to 3000'. RU WL x dump bail 17 ft. of cement. Tag at 4251'. RIH with 4-1/2" straddle packer x set at 4135'. Acidize perfs at 4163' - 4246' with 1088 gal. 15% NEFE HCL. RU WL x dump bail 1 ft. of cement x tag at 4250' (PBTD). RIH with 4-1/2" isolation packer (set at 4124') and 4-1/2" Arrowset 1-X retrievable packer (set at 4061') on 122 jts. 2-7/8" duoline injection tubing. ND BOP x NU WH. Pressure test casing to 520 psi x 30 min. (held). Test was witnessed by the NMOCD (John Harrison). RD x MO x clean location.

NOTE: Injection has not yet commenced - the well is pending additional surface work and tie-in to automation. A C-103 will be filed to advise the date the well is put on injection.



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

TEST DATE
12/5/08
BR 2221

EJJD
520PSE

OFF
WORK HOBBS G/SA
#431
30-025-05445
ULI-SEC 13T/85 R3TE
PAST WORKCOVER
MILE 30 MEN

CAL DATE
11/08

START
520PSE

[Handwritten signature]
OED