Submit 3 Copies To Appropriate District Office	State of New Mexic	20	Form C-103	
District I	Energy, Minerals and Natural	Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 8824 District II	1625 N. French Dr., Hobbs, NM 8824R CEIVED		WELL API NO.	
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		F I., 1! - 4 - T C	Leace	
District III 1000 Rio Brazos Rd., Aztec, NM 87410 FEB 1 9 200220 South St. Francis Dr.			FEE 🛛	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM HOBBSOCD Santa Fe, NM 87505		6. State Oil & Gas		
87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or U	Jnit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		ucu		
PROPOSALS.)		Caudiii East 9 Fee		
1. Type of Well: Oil Well 🛛 Gas Well 🔲 Other 🔲		8. Well Number		
2 Name of Omerator		001		
Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number	215099	
 Address of Operator N. O'Connor Blvd. ste 1500 Irving, TX 75039 			10. Pool name or Wildcat Caudill; Permo, Upper Penn	
4. Well Location	ام (۱۲ ماله ۱۲ ماله ۱۲ ماله الم	Caudili; Permo, U	oper Penn	
SHL Unit Letter J : 23	00 feet from the South line	and 2110 feet from the E	East line	
Section 9 Township	15S Range 36E	NMPM County Lea		
Section 5 Township	11. Elevation (Show whether DR, RK			
	3910' GR	_, 1.1, 0.1, 0.0y	The second se	
Pit or Below-grade Tank Application	or Closure 🗌	E WINNERSON .		
Pit type Depth to Groundwater_	Distance from nearest fresh water	well Distance from nearest sur	face water	
Pit Liner Thickness:	Below-Grade Tank: Volume	bbls; Construction Material		
12. Check	Appropriate Box to Indicate Natu	re of Notice. Report or Other D)ata	
	NTENTION TO:	SUBSEQUENT REP	****	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
OTHER:		THER:		
	ed operations. (Clearly state all pertinent			
	SEE RULE 1103. For Multiple Complet	ions: Attach wellbore diagram of pro	posed completion or	
recompletion. 10-19-08 Drld 7 7/8" hole to 1	0011' TD			
		10366' to 10905'		
10-20-08 Sclumberger ran WPEX, HRLA, HNGS, and BHC sonic from 10266' to 10895' 10-23-08 in 7 7/8" hole ran 270 jts 5 ½" 17# P-110 csg. Set at 10901'. Halliburton cmtd 1 st lead w/300 sx Econocem-H,				
3 lb phene seal, .1% HR-7, 11.9 lbm/gal, yield 2.49. 2 nd lead w/ 350 sx Econocem-H, 1 lb phenol seal, .1% HR-7,				
11.9 lbm/gal, yield 2.46. Tail w/ 350 sx Verascem, .5% halad R-344, .4% CFR-3, 1 lbm salt, 3 lb phenol seal, .2%				
	yield 1.62. Calculated TOC 170'. PT c		., 5 to priction seat, .270	
· —	1/16" Tubing head and test to 5000p	_	an mud nits Rig	
Released 10:00am.	-,	and the same of th		
Left well Si for evaluation plan to complete at later date.				
	·			
I hereby certify that the information grade tank has been/will be constructed of	n above is true and complete to the best α r closed according to NMOCD guidelines \square , a	of my knowledge and belief. I further general permit or an (attached) alternati	certify that any pit or belowive OCD-approved plan □.	
SIGNATURE Sott Hay	TITLE Regu	latory AnalystDATEF	ebruary 18, 2009	
Type or print name Scott Hay	nes email address: shaynes@	<u>Ccimarex.com</u> Telephone No	469-420-2715	
For State Use Only			FER a a some	
APPROVED BY:	TITLE	ETROLEUM ENGINEER	FEB 2 0 2009	
Conditions of Approval (if any):				