

RECEIVED

Form C-105  
July 17, 2008

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

JAN 08 7:11:14  
State of New Mexico  
Energy, Minerals and Natural Resources  
HOBSOCD  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-39047  
2. Type of Lease  
X STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No. B1429

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
X COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name- State Section 12  
6. Well Number: #1

7. Type of Completion:  
 NEW WELL X WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Vanguard Permian LLC  
10. Address of Operator  
1209 S. Main St. Lovington, NM 88260

9. OGRID-258350  
11. Pool name or Wildcat- Lovington GB/SA (40580)\_

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	12	17S	36E		1650	N	330	E	Lea
BH:										

13. Date Spudded 9/23/08 Date T.D. Reached: 10/08/08  
15. Date Rig Released 10/11/08  
16. Date Completed (Ready to Produce) 10/31/08  
17. Elevations (DF and RKB, RT, GR, etc.) 3825  
18. Total Measured Depth of Well 6465  
19. Plug Back Measured Depth 6457  
20. Was Directional Survey Made? NO  
21. Type Electric and Other Logs Run GR,CNL,DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4671-5436 San Andres

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"	Conductor	40'	26"	Redi-Mix to Surf	0
8-5/8"	32#	2022	11"	945 sxs	0
5-1/2"	17# & 15.5#	6457	7-7/8"	1425 sxs	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	5537	

26. Perforation record (interval, size, and number)  
4671-5436 198 holes-2 SPF-.41" premium charges  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 4671-5436  
AMOUNT AND KIND MATERIAL USED: Cmt retainer 4950 squeezed w/ 150sxs. Cmt retainer 4600' squeezed 117sxs to formation. Drilled out retainers to CBP at 5745. Swab test. Final Test on San Andres 12/30/08.

PRODUCTION

28. Date First Production 12/30/08  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod. or Shut-in) Producing  
Date of Test 12/30/08 Hours Tested 24 Choke Size Prod'n For Test Period 24 hr test Oil - Bbl 1 Gas - MCF 0 Water - Bbl 6 Gas - Oil Ratio  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30. Test Witnessed By Newt Painter, Prod Foreman

31. List Attachments  
Logs submitted with Paddock completion report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Steel pits used during workover to get ready for commingle

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name: Britt Pence Title: Vice President Date 01/08/09

E-mail Address: bpence@vnrllc.com

