

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr, Hobbs, NM 87240
 District II
 1301 W Grand Ave, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd, Aztec, NM 87410
 District IV
 1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

RECEIVED

FEB 25 2009

HOBBSOCD

OIL CONSERVATION DIVISION
 220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-08852 /
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1506
7. Lease Name or Unit Agreement Name: STATE 157 A /
8. Well Number 4 /
9. OGRID Number 00778 /
10. Pool name or Wildcat JALMAT TANSIL YATES 7RQ /

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
 Oil Well Gas Well Other /

2. Name of Operator
 BP America Production Company /

3. Address of Operator
 P.O. Box 1089 Eunice, NM 88231

4. Well Location
 Unit Letter I : 1980 feet from the S line and 660 feet from the E line
 Section 9 Township 22S Range 36E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3552' GR

Pit or Below-grade Tank Application or Closure
 Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check tbg, csg and surface pipe for pressure - bleed off into containment. Kill well as necessary (may have to circulate 10 ppg BW).
- ND WH, NU BOP. TOH with 2 3/8" production tubing.
- TIH with CIBP and packer on 2 3/8" tubing and set CIBP at 2970'. Isolate holes in casing. Location and condition of holes may affect rest of plugging procedure - discuss any changes that need to be made to procedure with Midland Office and NMOCD. TOH with packer.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 2/24/09
 E-mail address: barry.price@bp.com
 Type or print name Barry C. Price Telephone No. 575-394-1648

For State Use Only

APPROVED BY Tom W. Hill TITLE DISTRICT 1 SUPERVISOR DATE FEB 26 2009

Conditions of Approval, if any:

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations

4. TIH with bull plug and perf nipple on 2 3/8" tubing to CIBP at 2970'. Set down on CIBP and record tag depth. Spot 300' cement plug from 2970' to 2670' using 30 sx Class C (producing zone plug, Base of Salt = 2770'). PU to 2600'. Circulate hole with mud-laden fluid (9.0 ppg, 1250# gel/100 bbl).
5. TOH LD tubing to 1500'. Spot 400' cement plug from 1500' to 1100' using 40 sx Class C neat (stage tool = 1341', Top of Salt = 1166'). TOH LD tubing.
6. RU WL. Perforate 5 1/2" casing at 400' (surface casing shoe = 337') with four holes. RD WL.
7. Cement 5 1/2" casing from surface to 400' and 5 1/2" x 8 5/8" annulus from 400' to surface with 110 sx Class C neat (estimated – pump until good cement returns).
8. RD PU and clean location.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

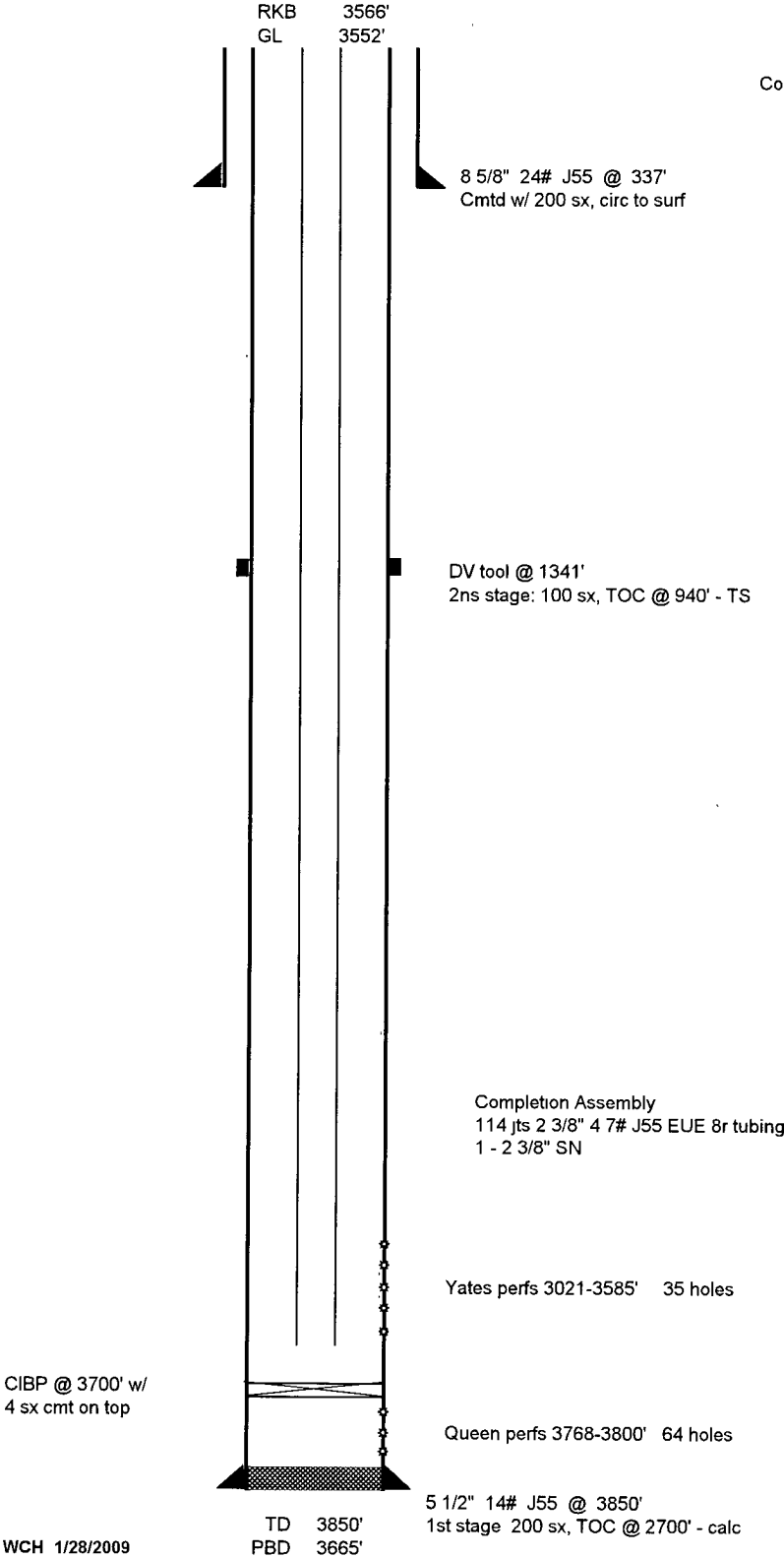
State 157 "A" #4
Jalmat Field

API No. 30-025-08852

1980' FSL & 660' FEL
Sec 9 - T22S - R36E
Lea County, New Mexico

Status 1-28-2009

Spud 6/5/58
 Completed 6/25/58



WCH 1/28/2009

State 157 "A" #4
Jalmat Field

API No. 30-025-08852

1980' FSL & 660' FEL
 Sec 9 - T22S - R36E
 Lea County, New Mexico

Proposed P & A

Surface Plug
 Perf 5 1/2" csg @ 400'
 Cmt 5 1/2" surf to 400',
 5 1/2" x 8 5/8" ann 400'
 to surf
 110 sx Class C

Spud 6/5/58
 Completed 6/25/58

RKB 3566'
 GL 3552'

8 5/8" 24# J55 @ 337'
 Cmtd w/ 200 sx, circ to surf

Top of Salt, Stage
Tool Plug
 1100 - 1400'
 40 sx Class C

DV tool @ 1341'
 2ns stage: 100 sx, TOC @ 940' - TS

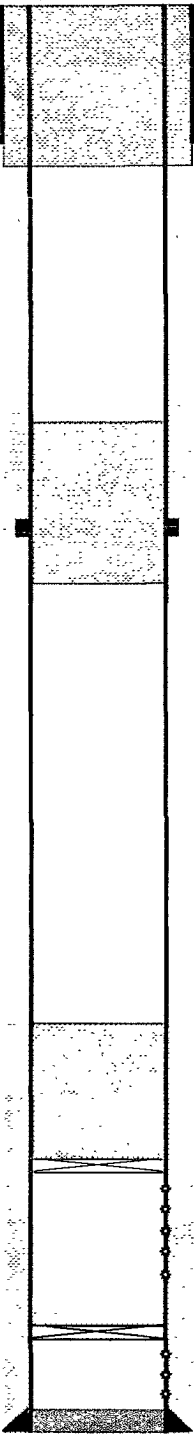
Producing Zone Plug
 CIBP @ 2970'
 30 sx Class C on top of
 CIBP
 2670-2970'

Yates perms 3021-3585' 35 holes

CIBP @ 3700' w/
 4 sx cmt on top

Queen perms 3768-3800' 64 holes

5 1/2" 14# J55 @ 3850'
 1st stage: 200 sx, TOC @ 2700' - calc



TD 3850'
 PBD 3665'

WCH 1/28/2009