

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL APINO.
 30-025-36427

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 Concho Exploration, Inc.

3. Address of Operator
 550 West Texas Avenue, Suite 1300, Midland, Texas 79701

4. Well Location
 Unit Letter K : 1650 Feet From The South Line and 1650 Feet From The West Line
 Section 23 Township 12S Range 38E NMPM Lea County

7. Lease Name or Unit Agreement Name
 Burrus "23"

8. Well No.
 2

9. Pool name or Wildcat
 Trinity; Wolfcamp

10. Date Spudded
 10/03/2003

11. Date T.D. Reached
 10/27/2003

12. Date Compl. (Ready to Prod.)
 11/04/2003

13. Elevations (DF & RKB, RT, GR, etc.)
 3793 GR

14. Elev. Casinghead

15. Total Depth
 9265

16. Plug Back T.D.
 9174

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
 Rotary Tools
 Cable Tools
 0 - 9265

19. Producing Interval(s), of this completion - Top, Bottom, Name
 9062' - 9108' (92 holes) 2 spf

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 CBL/GR/CCL

22. Was Well Cored
 No

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	422'	17 1/2"	475 sx Cl. C	
8 5/8"	32#	4034.89	11	1050sx Poz C +200sx C	
5 1/2"	17#	9265'	7 7/8"	1265sx Poz H	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2 7/8"	9003'	

26. Perforation record (interval, size, and number)
 9062' - 9108' (92 Holes) 2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9062' - 9108	5000 gals 15% 90/10 acidtrol + 150 BS

28. **PRODUCTION**

Date First Production
 11/08/2003

Production Method (Flowing, gas lift, pumping - Size and type pump)
 Flowing

Well Status (Prod. or Shut-in)
 Producing 122223

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas/Oil Ratio
11/11/2003	24	32/64		297	162	0	545

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity
125			297	162	0	41.4

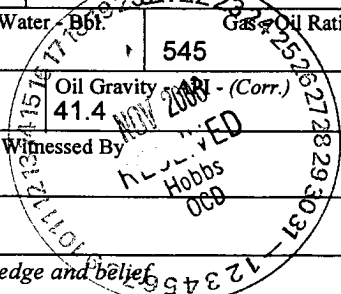
29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Sold

Test Witnessed By
 Hobbs

30. List Attachments
 Logs, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Brenda Coffman Printed Name Brenda Coffman Title Regulatory Analyst Date 11/17/2003



Kz

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4470	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7200	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____ 7880	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9130	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to..... No. 3, from..... to.....
 No. 2, from..... to..... No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to..... feet.....
 No. 2, from..... to..... feet.....
 No. 3, from..... to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	3487	3487	Redbed				
3487	4408	921	Salt/Anhydrite				
4408	4500	92	Limestone				
4500	7239	2739	Dolomite				
7239	7465	226	Shale				
7465	8290	825	Dolomite				
8290	8480	190	Shale				
8480	9206	726	Dolomite				
9206	9265	59	Limestone				