

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-06017 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. ROC EME SWD Well G-8 |
| 7. Lease Name or Unit Agreement Name G-8 |
| 8. Well Number |
| 9. OGRID Number |
| 10. Pool name or Wildcat G/SA SWD |

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|---|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD | |
| 2. Name of Operator Rice Operating Company | |
| 3. Address of Operator 118 West Taylor, Hobbs NM 88240 | |
| 4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>N</u> <u>11</u> line and <u>2510</u> feet from the <u>E</u> line Section <u>8</u> Township <u>20</u> South Range <u>37</u> East NMPM County : <u>Lea</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: ☒ Change out tubing and packer.

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/06/09 : Rigged up. Broke down head. Released packer, put on BOP, POH laying down tubing and packer. Secured well, shut down overnight.

3/07/09 : Tallied in hole with new packer and new tubing string. Pumped packer fluid. Pumped backside volume + 20%. Took off BOP. Set injection packer w/ 20,000 # compression. Flanged up wellhead. Called for OCD witness. Loaded backside with 9 bbls packer fluid. Pressured backside to 640 PSIG. Bled air off. Started test at 520 PSIG. After 47 minutes, pressure was @ 510 PSIG. Test OK. Returned well to SWD service. Packer set at 4210', top perf 4300'.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marvin Burrows TITLE Engr. Mgr. DATE 3/09/09

Type or print name Marvin Burrows E-mail address: mburrows@riceswd.com PHONE: 575-631-0680

For State Use Only

APPROVED BY: Samuel W. Hill TITLE DISTRICT 1 SUPERVISOR DATE MAR 12 2009
Conditions of Approval (if any):

