

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS MAR 18 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

| | | |
|--|---|---|
| 1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 7 If Unit or CA/Agreement, Name and/or No NM-62666 |
| 2 Name of Operator XTO Energy Inc. | | 6 If Indian, Allottee or Tribe Name |
| 3a Address 200 LORAIN, STE. 800 MIDLAND, TX 79701 | 3b Phone No (include area code) 432-620-6740 | 8 Well Name and No EUNICE MONUMENT 911 SOUTH UNIT B |
| 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 Feet from the South line and 1980 Feet from the East line; Unit Letter J, Section 24, T-20-S, R-36-E, NMPM, Lea County, New Mexico | | 9 API Well No. 30-025-04311 |
| | | 10 Field and Pool, or Exploratory Area EUNICE MONUMENT; GRAYBURG SAN ANDRES |
| | | 11 County or Parish, State LEA NM |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|--|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

1. MIRU PU. MI & rack 3700' of 2-7/8" N-80 WS. ND WH. NU BOP. PU & RIH w/2-7/8" WS & tag CIBP @ 3650'.
2. Mix & circulate 9.0 ppg mud. Spot 60 sx cement. PUH to 3000' & circulate clean. Tag TOC @ 3260'.
3. PUH to 2600'. Spot 60 sx cement. PUH to 2100' & circulate. Tag TOC @ 2240'.
- * 4. PUH to 1500'. Spot 35 sx cement. PUH to 950' & circulate. Tag TOC @ 1140'.
- * 5. PUH to 600'. Fill cement inside 7" csg from 600' to surface. This should take roughly 100 sks plus 5% excess so assume a total of 105 sks for the surface plug.
6. POOH & lay down all equipment. RDMO.
7. Cut off wellhead & anchors, install dryhole marker, reseed, and remediate location.

* 4) Perf @ 1500' squeeze w/adequate amt to fill from 1500'-1140' in/out of 7" csg. woc tag.

* 5) Perf @ 600' squeeze w/adequate amt to fill from 600'-surf. in/out of 7" & 9 5/8" csg.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

Kristy Ward

Regulatory Analyst

Date 02/20/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title
PETROLEUM ENGINEER
Office

APPROVED

MAR 8 2009

JAMES A. AMOS
SUPERVISOR-EPS

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WELL DATA SHEET

FIELD: Eunice Monument

WELL NAME: EMSUB #911

FORMATION: Grayburg

LOC: 1980'FSL & 1980'FEL
TOWNSHIP: 20-S
RANGE: 36-E

SEC/UNIT: 24/I
COUNTY: Lea
STATE: NM
CURRENT

GL: 3551'
KB to GL:
DF to GL:

CURRENT STATUS: EMSUB Producer
API NO: 30-025-04311
REFNO: FA 5454

13" OD Surf. Pipe set @ 288'
w/ 200 sx cmt. Circ to surf
by calc.

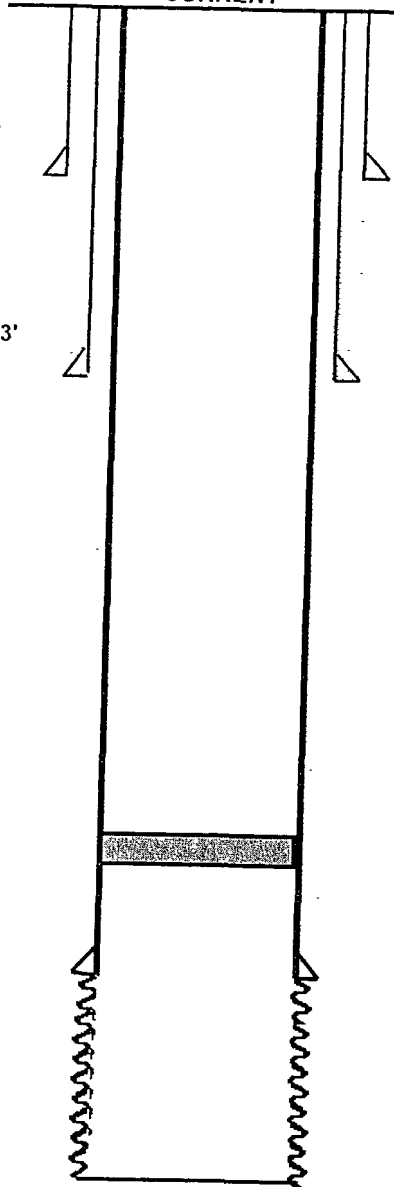
9-5/8" OD, 36# csg set @ 2483'
w/ 600 sx cmt. Not circ.
TOC @ 500' by clac.

4/29/03 set CIBP 3650' TA well

7" OD, 22# csg set @ 3745'
w/ 300 sx cmt. Not circ.
TOC @ 1900' by calc.

6-1/4 open hole

TD @ 3950'



Date Completed: 10/19/37
Initial Formation: Grayburg
FROM: 3745' TO: 3858'

Initial Production:
1036 BOPD 0 BWPD
GOR 893

Completion Data, Workovers, and Reconditioning:

10/37 - Acidized w/ 1000 glas
03/44 - Acidized w/ 3000 glas .
03/44 - Acidized w/ 3000 glas 20%
11/49 - Acidized w/ 1000 glas
11/1981 TAG FILL 3832' C/O ACID 12000 gal
04/91 - Deepen to 3950'. Log
4/03 - TA'd well. CIBP set@3650'

Formation Tops

Queen - 3298'
Penrose - 3430'
Grayburg 1 - 3631'
Grayburg 2 - 3695'
Grayburg 2A - 3728'
Grayburg 3 - 3778'
Grayburg 4 - 3840'
Grayburg 5 - 3918'