

Submit 3 Copies To Appropriate District

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAR 12 2009
HOBBS

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04715	✓
5. Indicate Type of Lease STATE ☒ FEE ☐	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Meredith Com	✓
8. Well Number 2	✓
9. OGRID Number 005380	✓
10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Queen (Gas)	✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☒	
2. Name of Operator XTO Energy, Inc.	✓
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter <u>P</u> : <u>660'</u> feet from the <u>South</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>19</u> Township <u>21S</u> Range <u>36E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. MI & rack 3200' of 2-7/8" N-80 WS.
- ND WH. NU BOP. PU & RIH with 2-7/8" WS & tag CIBP @ 3160'.
- Mix & circulate 9.0 ppg mud. Spot 40 sx cement. PUH to 2750' & circulate clean. Tag TOC @ 2800'.
- PUH to 2500'. Spot 40 sx cement. PUH to 2000' & circulate clean. Tag TOC @ 2140'.
- PUH to 1650'. Spot 40 sx cement. PUH to 1100' & circulate clean. Tag TOC @ 1290'.
- PUH to 500'. Fill cement inside 5-1/2" casing from 500' to surface. Should take roughly 56 sks plus 5% excess so assume a total of 58 sks for the surface plug. POOH & lay down equipment. RDMO.
- Cut off wellhead & anchors, install dryhole markers, reseed, & remediate location.

Spud Date:

Rig Release

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 03/09/09
 Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

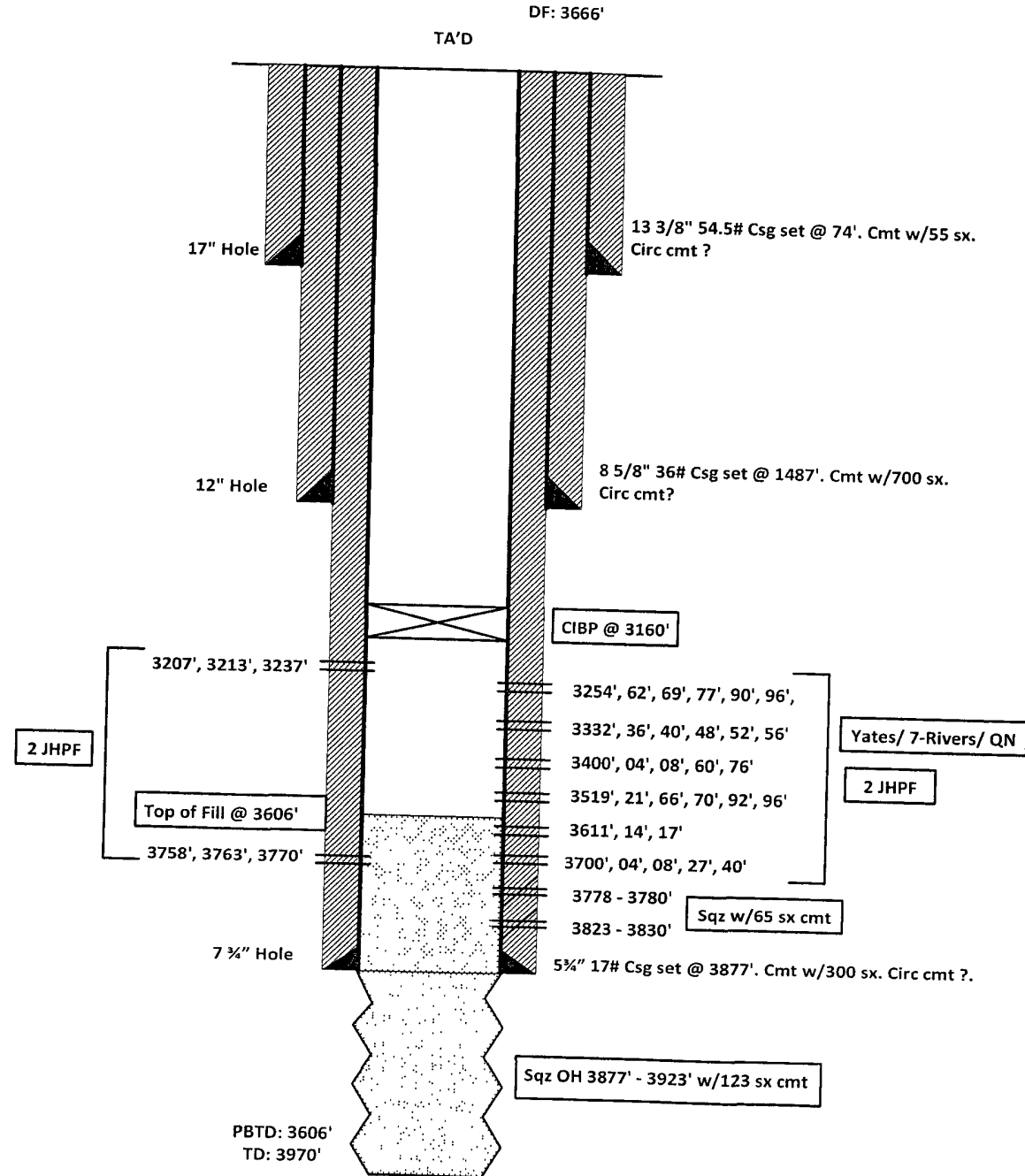
For State Use Only

APPROVED BY Mailey Brown TITLE msb DATE 04/07/2009

Conditions of Approval (if any):

COMPLIANCE OFFICER

Meredith Com #2 WELLBORE DIAGRAM



DATA

LOCATION: 660' FSL & 660' FEL, SEC 19 T-21S & R-36E
COUNTY/STATE: LEA, NM
FORMATION: YATES/7-RIVERS/QUEENS
SPUD DATE: 07-17-35
INITIAL IP: 0 BOPD/ 41 MCFPD/ 0 BWPD

FIELD: EUMONT
CURRENT STATUS: TA'D
COMPLETION DATE: 08-27-35
API #: 30-025-04715

HISTORY

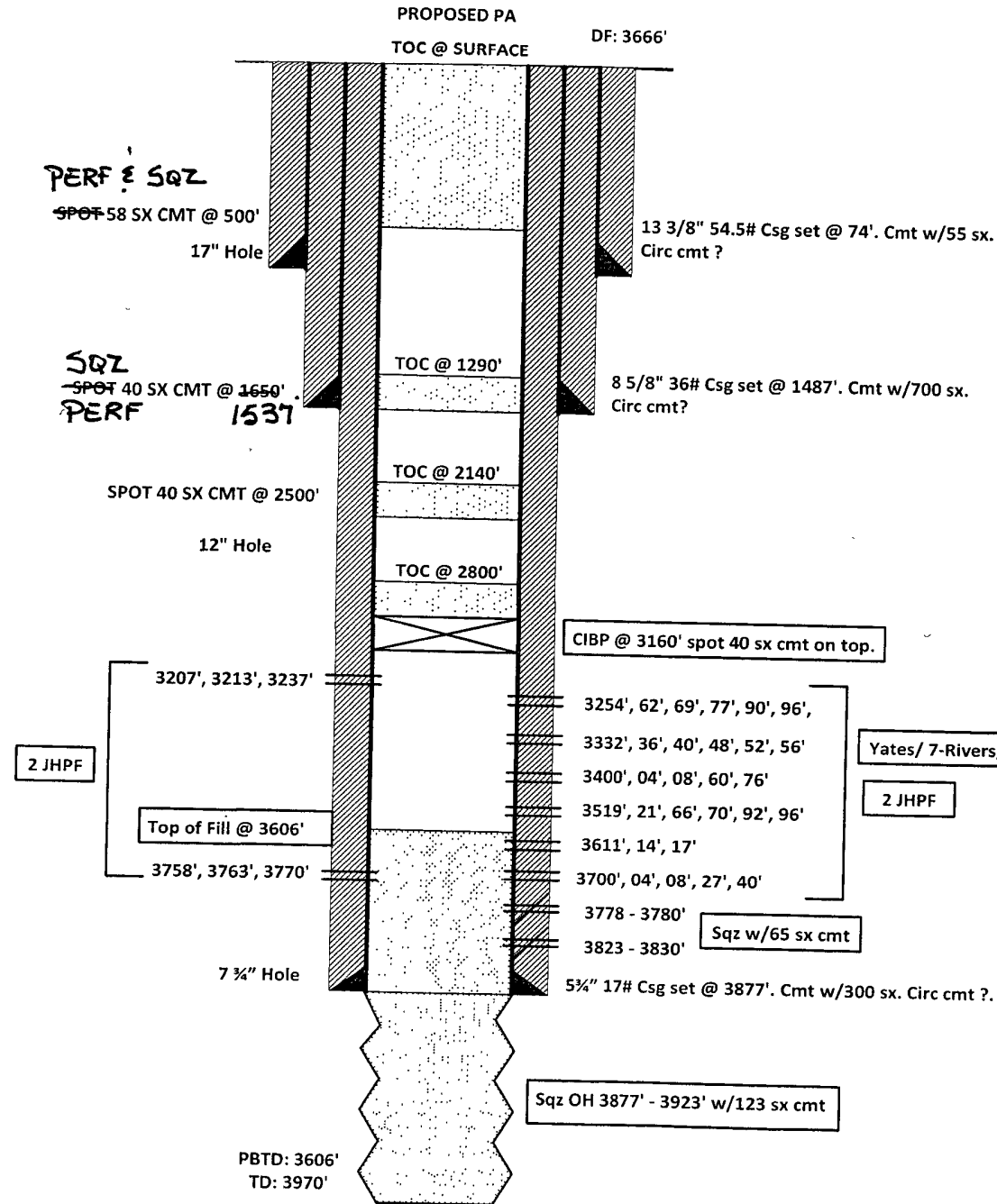
COMPLETION DATA:

1951: WELL TA'D
01-58: PB TO 3928' W/HYDROMITE, FRAC 3875 - 3923' W/3000 GAL GELLED CRUDE W/1500 LB SAND. PB TO 3907', SQZ OH 3877 - 3923', SET MODEL K CMT RET @ 3860 & SQZ W/123 SX CMT. PERF QN 3778 - 3780'. COULD NOT ACDZ. PERF 3823 - 3830', SQZ 3778 - 80 & 3823 - 30' W/65 SX CMT.

WORKOVER HISTORY:

12-78: DRL OUT CMT PLUG 3710 - 3770'. PERF YATES/ 7-RIVERS/ QUEEN 3254', 62', 69', 77', 90', 96', 3332', 36', 40', 48', 52', 56', 3400', 04', 08', 60', 76', 3519', 21', 66', 70', 92', 96', 3611', 14', 17', 3700', 04', 08', 27', 40' W/2 JHPF. ACDZ W/3000 GALS 15% HCL, FRAC W/30000 GALS GW 15000 GAL CO2 & 70000 LBS 12/20 100 MESH SAND.
05-95: CLN OUT TO 3790', ADD NEW PERFS AT 3237', 3213', & 3207' W/4" GUNS & 2 JHPF. PERF AT 3770', 3763', & 3758' W/2 JHPF, 120 DEG PHAS. ACDZ PERFS. FRAC PERFS 3700' - 3770' W/448 BBLs GEL & 140000# SAND, FB. FRAC PERFS 3207' - 3617' W/1230 GALS GEL & 407000# Snd. FB. CLN OUT Snd TO 3790', RWTP.
11-21-02: RIH TAG FILL @ 3606', SET CIBP @ 3160'. WELL IS TA'D

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