

District I, 1625 N French Dr., Hobbs, NM 88240

Energy, Minerals and Natural Resources

June 19, 2008

District II, 1301 W. Grand Ave., Artesia, NM 88210
District III, 1000 Rio Brazos Rd., Aztec, NM 87410
District IV, 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

APR 08 2009

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-38554
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 137
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG S/A

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [X] Gas Well [ ] Other [ ]

2. Name of Operator CHEVRON

3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location
Unit Letter E: 1980 feet from the NORTH line and 1310 feet from the WEST line
Section 2 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4018'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]

OTHER:

OTHER NEW WELL COMPLETION [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-28-09: MIRU. RAN RAL/CCL/GR & LOG FR 4900 TO SURFACE. 2-18-09: PERF 4692-98, 4766-76, 4702-32. PMP 5000 GALS 15% HCL. TIH W/CP TO SET @ 4682. PERF 4595-4629, 4634-56, 4666-68, 4672-74. 2-19-09: PMP 7000 GALS 15% HCL. SET CP @ 4590. PERF 4562-74, 4577-84, 4520-22, 4526-30, 4536-40, 4556-58, 4492-4500, 4504-06, 4511-13. PMP 5000 GALS 15% HCL. 2-20-09: TIH W/BHA. 2-23-09: TIH & TAG @ 4588. ESTAB CIRC TO START DRILLING PLUG @ 4590. DO CP. CP @ 4682. TAG @ 4933. DRILL REMAINING CP. C/O TO 4935. 2-24-09: PU BHA & PROD TBG. EOT @ 4797. PBTB @ 4935. TD @ 5030. SWAB. 2-25-09: WELL FLOWING. 2-26-09: SCALE SQUEEZE W/165 GALS SCW 4777 SCALE INHIB. TIH W/PMP & RODS. 2-27-09: SPACE OUT. RIG DOWN. FINAL REPORT W/O TEST.

3-17-09: FIRST PRODUCTION

3-29-09: ON 24 HR OPT. PUMPING 5 OIL, 15 GAS, & 28 WATER. GOR-2837. TBG-200 PSI, CSG-28 PSI

Spud Date: 01-10-09

Rig Release Date: 02-27-09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 04-07-2009

Type or print name DENISE PINKERTON E-mail address: leakejd@chevron.com PHONE: 432-687-7375
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE APR 15 2009
Conditions of Approval (if any):

Chevron North American Exploration  
15 Smith Road  
Midland, TX 79705

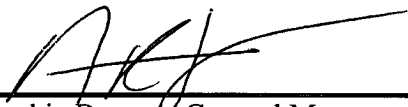
30-025-38554

E-2-185-34E

1980 FNL & 1310 FWL

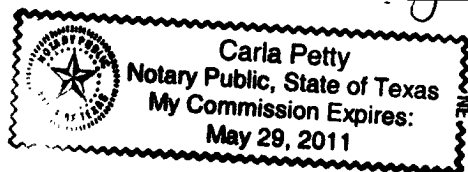
Vacuun Grayburg San Andres Unit #137  
Lea County, New Mexico

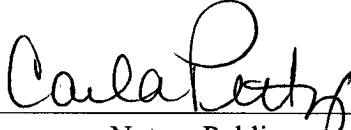
564	5.64	0.4	0.70	3.95	3.95
1602	10.38	0.5	0.88	9.08	9.08
2100	4.98	0.7	1.23	6.10	6.10
2578	4.78	2	3.50	16.73	16.73
2990	4.12	2.4	4.20	17.30	17.30
3213	2.23	2.4	4.20	9.37	9.37
3690	4.77	3.2	5.60	26.71	26.71
3944	2.54	3.8	6.65	16.89	16.89
4197	2.53	2.8	4.90	12.40	12.40
4483	2.86	2.3	4.03	11.51	11.51
4832	3.49	2.3	4.03	14.05	14.05

  
\_\_\_\_\_  
Archie Brown - General Manager

KZ

The attached instrument was acknowledged before me on the 30 day of  
Jan, 2009 by Archie Brown - General Manager, CapStar Drilling, L.P.



  
\_\_\_\_\_  
Notary Public