

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N French Dr, Hobbs, NM 88240 <u>District II</u> 1301 W Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr, Santa Fe, NM 87505						RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 21 2009 Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4 Reason for filing. <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								5. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT 6. Well Number: 122											
7 Type of Completion. <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER CONVERSION TO INJECTION																			
8 Name of Operator CHEVRON U S A INC								9 OGRID 4323											
10. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705								11 Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	1	18-S	34-E		1336	NORTH	660	EAST	LEA									
BH:																			
13 Date Spudded 03-02-09		14 Date T D Reached		15. Date Rig Released 03-15-09		16 Date Completed (Ready to Produce) 03-09-09		17 Elevations (DF and RKB, RT, GR, etc)											
18 Total Measured Depth of Well 5000'				19 Plug Back Measured Depth 4900'		20 Was Directional Survey Made? NO		21 Type Electric and Other Logs Run N/A											
22 Producing Interval(s), of this completion - Top, Bottom, Name 4252-4834' GRAYBURG SAN ANDRES																			
23 CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
NO CHANGE																			
24. LINER RECORD						25 TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET										
						2 3/8"	4236'		4236'										
26 Perforation record (interval, size, and number) 4820-25, 4830-34, 4837-44, 4778-83, 4788-98, 4808-14, 4736-40, 4745-50, 4754-60 4593-4602, 4627-32, 4461-64, 4467-69, 4544-59, 4576-84						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4736-4944</td> <td>ACIDIZE W/10,000 GALS 15% HCL</td> </tr> <tr> <td>4461-4632</td> <td>ACIDIZE W/4000 GALS 15% HCL</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4736-4944	ACIDIZE W/10,000 GALS 15% HCL	4461-4632	ACIDIZE W/4000 GALS 15% HCL		
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4736-4944	ACIDIZE W/10,000 GALS 15% HCL																		
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28 PRODUCTION																			
Date First Production 3-21-09			Production Method (Flowing, gas lift, pumping - Size and type pump) INJECTION				Well Status (Prod. or Shut-in) INJECTING												
Date of Test 3-21-09	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl 1120 BWID @ 300 PSI	Gas - Oil Ratio												
Flow Tubing Press 200 psi	Casing Pressure 28 psi	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30 Test Witnessed By												
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-24-2009															
E-mail Address leakeid@chevron.com																			