Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

RECEIVED

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

7	2	Ω	2000	Expires: July 31, 20					
		Ų	ZUUY	Expires: July 31, 2					

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter abandoned well. Use form 3160-3 (APD) for such proposals	APR 2 8 2009 MOBBSOCD als.	5. 6.	Lease Serial No. NMNM107397  If Indian, Allottee or To
SUBMIT IN TRIPLICATE Other instructions on reverse of	ido	7.	. If Unit or CA/Agreeme

SUNDRY Do not use the abandoned we	NMNM107397  6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM109682						
1. Type of Well		8. Well Name and No.					
☑ Oil Well ☐ Gas Well ☐ Oth	ner /			JABLKA FEDERA	AL COM 1		
Name of Operator     CHESAPEAKE OPERATING	Contact.  INC E-Mail: linda.good	LINDA GOO @chk.com	D		9. API Well No. 30-025-35973-00-S1		
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 7315	4-0496	3b. Phone No Ph: 405-76	o. (include area code 37-4275	e)	10. Field and Pool, or Exploratory FEATHERSTONE, Bune Spring		
4 Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)n) /			11. County or Parish, and State		
Sec 9 T20S R35E SESW 510	FSL 1980FWL	/			LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION			
NI-4:CI	☐ Acidize	□ Dee	pen	₽ Production	on (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing		cture Treat	Reclama		☐ Well Integrity	
☐ Subsequent Report	Casing Repair	□ Nev	Construction	Recompl		Other	
Final Abandonment Notice	Change Plans	Plug	g and Abandon	Tempora	rily Abandon	_	
_	Convert to Injection	□ Plug	g Back	☐ Water Di	isposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final A determined that the site is ready for DURING A ROUTINE PUMP CHESAPEAKE, RESPECTFUT FOLLOWING PROCEDURE:  HOLD TAILGATE SAFETY MOPERATIONS.  1. PREPARE LOCATION. TE  2. MIRU WORKOVER RIG. NOTE:  14. Thereby certify that the foregoing in the strength of the same and the same	in operations. If the operation repeated in the peration repeated in th	esults in a multiplied only after all ID TUBING SUISSION TO FUNNING WORDOWN TO THE SECTION TO TH	TUCK IN HOLE SISH RODS, TU RK EACH MORI	ecompletion in a uding reclamation.  BING AND PUNING AND ASSID TEST BOP	new interval, a Form 3 n, have been completed  JMP OUT OF HOL  S REQUIRED TO S	160-4 shall be filed once it, and the operator has	
Con Name(Printed/Typed) LINDA GO	mitted to AFMSS for proc	essing by KU	RT SIMMONS on	04/23/2009 (09	KMS0668SE) MPLIANCE SPEC.		
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		TENTIOL OF LO.	<del></del>	
Signature (Electronic S	Submission)		Date 04/23/2	2009			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	E		
Approved By JAMES A AMOS			TitleSUPERVISOR EPS			Date 04/26/20	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in th	Office Hobbs	K		2009		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #69264 that would not fit on the form

## 32. Additional remarks, continued

- 3. FISH WELL AS NECESSARY.
- 4. TIH W/TUBING AND SET SN @ 10,735'.
- 5. NDBOP. NUWH.
- 6. RIH W/RODS AND PUMP AND PLACE WELL BACK ON PRODUCTION. FILL TUBING AND SPACE OUT PUMP ACCORDINGLY. VERIFY PUMP ACTION AND PLACE OF WELL TEST. ROD DESIGN WILL BE THE SAME.
- 7. SECURE WELLHEAD AND RDMO. CLEAN LOCATION.

(CHK PN 819426)