

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>APR 24 2009</b> <b>HOBBSOCD</b>		Form C-105 July 17, 2008						
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				1. WELL API NO. 30-025-33998						
4 Reason for filing  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)				5. Lease Name or Unit Agreement Name MONUMENT "12" STATE						
7 Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6 Well Number  10						
8 Name of Operator CHEVRON U S A. INC				9. OGRID 4323						
10 Address of Operator  15 SMITH ROAD, MIDLAND, TEXAS 79705				11 Pool name or Wildcat MONUMENT NORTH, DELAWARE <b>WILCAT</b>						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	12	19-S	36-E		677	SOUTH	791	WEST	LEA
BH:										
13. Date Spudded 11-12-08		14 Date T D Reached		15 Date Rig Released 12-17-08		16 Date Completed (Ready to Produce) 12-01-08		17 Elevations (DF and RKB, RT, GR, etc.) 3735' GL		
18 Total Measured Depth of Well 7470'			19 Plug Back Measured Depth 6650'			20 Was Directional Survey Made? NO		21 Type Electric and Other Logs Run CBL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 4608-5246' DELAWARE										
<b>23 CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
NO CHANGE										
24. LINER RECORD						25 TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6790'			
26 Perforation record (interval, size, and number) 4608-15, 4618-24, 4628-34, 4962-72, 5122-30, 5140-50, 5236-46						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4608-5246		ACIDIZE W/3400 GALS 15% NEFE		
<b>28 PRODUCTION</b>										
Date First Production 1-23-09		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD				
Date of Test 04-02-09	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 15	Water - Bbl. 47	Gas - Oil Ratio 1875			
Flow Tubing Press 200 psi	Casing Pressure 28 psi	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD							30. Test Witnessed By			
31. List Attachments										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Denise Pinkerton</i>				Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 04-23-2009						
E-mail Address leakejd@chevron.com										