

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Limark Corporation P.O. Box 10708, Midland, Texas 79702-7708		<sup>2</sup> OGRID Number 152527
		<sup>3</sup> Reason for Filing Code/ Effective Date NW / 10/01/2003
<sup>4</sup> API Number 30 - 025 - 36373	<sup>5</sup> Pool Name Trinity; Wolfcamp	<sup>6</sup> Pool Code 59890
<sup>7</sup> Property Code 30904	<sup>8</sup> Property Name State DZ	<sup>9</sup> Well Number 2

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	12S	38E		990	South	1200	West	Lea

**<sup>11</sup> Bottom Hole Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	23	12S	38E		990	South	1200	West	Lea

<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 10/01/2003	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date
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**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
35103	Sunoco Partners Marketing & Terminal LP P.O. Box 2039, Tulsa, OK 74102	2833886	O	
24650	Dynegy Midstream Services, Limited Partners 6 Desta Dr., Ste 3300, Midland, Texas 79705	2833887	G	

**IV. Produced Water**

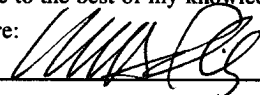

<sup>23</sup> POD 2833888	<sup>24</sup> POD ULSTR Location and Description
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**V. Well Completion Data**

<sup>25</sup> Spud Date 08/26/2003	<sup>26</sup> Ready Date 09/30/2003	<sup>27</sup> TD 9225'	<sup>28</sup> PBTB 9220'	<sup>29</sup> Perforations 9064' - 9108'	<sup>30</sup> DHC, MC NA
<sup>31</sup> Hole Size	<sup>32</sup> Casing & Tubing Size	<sup>33</sup> Depth Set		<sup>34</sup> Sacks Cement	
17 1/2"	13 3/8" 48#	416'		360 sx Class C	
12 1/4"	9 5/8" 36# & 40#	4509'		1100 sx Class C	
8 3/4"	5 1/2" 17#	9225'		800 sx Class C	

**VI. Well Test Data**

<sup>35</sup> Date New Oil 10/01/2003	<sup>36</sup> Gas Delivery Date 10/01/2003	<sup>37</sup> Test Date 10/06/2003	<sup>38</sup> Test Length 24 hours	<sup>39</sup> Tbg. Pressure 80 psi	<sup>40</sup> Csg. Pressure 0 psi
<sup>41</sup> Choke Size 24/64"	<sup>42</sup> Oil 275	<sup>43</sup> Water 20	<sup>44</sup> Gas 182	<sup>45</sup> AOF -	<sup>46</sup> Test Method F

<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
	Title: PETROLEUM ENGINEER
Printed name: Mark A. Philpy	Approval Date: DEC 17 2003
Title: President	
Date: 10/08/2003	Phone: 432 / 684-5765

