

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-105
 Revised June 10, 2003

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
30-025-36373
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER

7. Lease Name or Unit Agreement Name
State DZ

2. Name of Operator
Limark Corporation

8. Well No.
2

3. Address of Operator
P.O. Box 10708, Midland, Texas 79702-7708

9. Pool name or Wildcat
Trinity; Wolfcamp

4. Well Location
 Unit Letter M : 990 Feet From The South Line and 1200 Feet From The West Line
 Section 23 Township 12S Range 38E NMPM Lea County

10. Date Spudded 08/26/2003	11. Date T.D. Reached 09/23/2003	12. Date Compl. (Ready to Prod.) 09/30/2003	13. Elevations (DF& RKB, RT, GR, etc.) 3793' GR	14. Elev. Casinghead 3793' GR
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15. Total Depth 9225'	16. Plug Back T.D. 9220'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By 0' - 9225'	Rotary Tools None	Cable Tools None
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19. Producing Interval(s), of this completion - Top, Bottom, Name
9064' - 9108', Wolfcamp

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/DEN/IND

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	416'	17 1/2"	360 sx Cl C	None
9 5/8"	36# & 40#	4509'	12 1/4"	1100 sx Cl C	None
5 1/2"	17#	9225'	8 3/4"	800 sx Cl C	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8970'	8970'

26. Perforation record (interval, size, and number)
9064' - 9108' 2 shots/foot, 88 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9064'-9108'	4500 gals 15% HCl

28. PRODUCTION

Date First Production 10/01/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/06/2003	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 275	Gas - MCF 182	Water - Bbl. 20	Gas - Oil Ratio 662
Flow Tubing Press. 80 psi	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 275	Gas - MCF 182	Water - Bbl. 20	Oil Gravity - API - (Corr.) 41.7	


29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold to Dynegy

Test Witnessed By

30. List Attachments

Logs, C-104, Deviation Report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name **Mark A. Philpy** Title **President** Date **10/08/2003**

E-mail Address **mphilpy@limarkcorp.com**

KZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4472'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5785'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7200'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 7282'	T. Bone Springs	T. Entrada	T.
T. Abo 7840'	T.	T. Wingate	T.
T. Wolfcamp 9064'	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	3860	3860	SURFACE ROCK & RED BED
3860	4470	610	ANHYDRITE & SHALE
4470	5390	920	DOLOMITE
5390	8900	3510	LIME & DOLOMITE
8900	9225	325	SHALE & DOLOMITE

