	Form C-103		
District I Energy, Minerals and Natural Resources Ju	June 19, 2008		
1625 N. French Dr., Hobbs, NM 88240  District II  30-025-24689			
1301 W. Grand Ave., Artesia, NM 88210 5 Indicate Type of Lease	-		
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	₹		
1220 S. St. Francis Dr., Santa Fe Physical Control of the Control	ļ		
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement	4 37		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  Cossatot K	Cossatot K		
1. Type of Well: Oil Well  Gas Well  Other 8. Well Number 2	8. Well Number 2		
2. Name of Operator  John H. Hendrix Corporation  9. OGRID Number 012024	/		
3. Address of Operator 10. Pool name or Wildcat			
P. O. Box 3040, Midland, TX 79702-3040 Wantz Granite Wash			
4. Well Location			
Unit Letter F : 2310 feet from the North line and 1650 feet from the West	line		
Section 7 Township 22S Range 38E NMPM Lea County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	<u> </u>		
3344.8' GL			
12 Check Appropriate Poy to Indicate Nature of Natice Perset of Other D.			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WORK  ALTERING CASING  COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	Ц		
DOWNHOLE COMMINGLE 🛛			
OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
or recompletion.			
THIS IS A REOLIEST TO DHO TURB OIL & GAS DRIVISON DRINK ARD ADO SOUTH, AND THE WANTER OF ANYTH AND			
THIS IS A REQUEST TO DHC TUBB OIL & GAS, BRUNSON DRINKARD ABO, SOUTH, AND THE WANTZ GRANITE WASH IN THE SUBJECT WELL. SEE SUPPORTING DATA ON ATTACHED SHEET.			
<b>A</b>			
1/110 - 11 20 13	12		
UAC HOD-UA	1 2		
DHC-HOB-03	, , ,		
Spud Date: Rig Release Date:	, ( )		
Spud Date: Rig Release Date:			
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Much Ana layrum TITLE Engineer DATE 4/30/09			
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE And Layrun TITLE Engineer DATE 4/30/09  Type or print name Carolyn Doran Haynes E-mail address: cdoranhaynes@ihhc.org PHONE: 432.	<u>-</u>		
Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Much Proceedings TITLE Engineer DATE 4/30/09	<u>.</u>		

## **COSSATOT K #2**

## Unit Letter F – 2310' FNL & 1650' FWL Sec 7, T22S, R38E, Lea County, NM API # 30-025-24689

- 1. Division Order that established pre-approved pools: Order No. R-11363
- 2. Pools to be commingled –Tubb Oil & Gas (60240), Brunson Drinkard Abo, South (7900), and Wantz Granite Wash (62730).
- Wantz Granite Wash Perfs 7443-7648'
   Brunson Drinkard Abo, South Perfs 6474-6694' and 6849-7260'
   Tubb Oil & Gas Perfs 6233-6461'
- 4. All zones are intermediate crude and commingling will not reduce the value of the production.
- 5. Ownership between pools is identical.
- 6. Current or Anticipated production:

Tubb Oil & Gas	1 BOPD	10 MCFPD
Brunson Drinkard Abo, South	1 BOPD	10 MCFPD
Wantz Granite Wash	1 BOPD	10 MCFPD
Total	3 BOPD	30 MCFPD
7. The proposed allocation to be as follows		
1 1	Oil %	Gas%
Tubb Oil & Gas	34%	34%
Brunson Drinkard Abo, South	33%	33%
Wantz Granite Wash	33%	33%
Total	100%	100%

If further tests show a significant change in percentages, it will be requested.