Submit 3 Copies To Appro Office	opriate District		State of Ne		· -			Form C-103	
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240						June 19, 2008 WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM88210 LIVEL CONSERVATION DIVISION						WELL API	30-025-24689		
District III 1220 Court C4 Court Da							5. Indicate Type of Lease		
District IV Santa Fe. NM 87505							STATE FEE 6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe HOBBSOCD						0. State Off	& Gas Lease N	0.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A							7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH							Cossatot K		
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other							8. Well Number 2		
2. Name of Operator							9. OGRID Number 012024		
John H. Hendrix Corporation									
3. Address of Operator P. O. Box 3040, Midland, TX 79702-3040							10. Pool name or Wildcat Tubb Oil & Gas, BDAS and WGW DHC-HOB-0313		
4. Well Location									
Unit Letter F : 2310 feet from the North line and 1650 feet from the West line  Section 7 Township 22S Range 38E NMPM Lea County									
Section					RKB, RT, GR, etc.	NMPM	Lea Co	unty	
3344.8' GL									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
		TENTION T		i			REPORT C	<b>Σ</b> Ε.	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK								G CASING 🗍	
TEMPORARILY ABANDON									
PULL OR ALTER CA		MULTIPLE CO	OMPL [	]	CASING/CEMEN	T JOB		_	
DOWNHOLE COMMI	NGLE				DUG T 1				
OTHER:				]	OTHER and \	Nantz Granite '	unson Drinkard Wash zones.	<b>⊠</b> 1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.									
Apr 11 POOHw/ prod equipment. GIH and try to set RBP – could not set @ 7400', several attempts up to 7278' where started dragging.									
Apr 13 Get RBP set @ /205'. Pertorate Br. Dr. Abo South 6478-7188' w/ 29 ½" holes. Acidize w/ 3000 gal 15% nefe HCl.									
Apr 14 Swab well									
Apr 15 Perforate Tubb Oil & Gas 6233-6461' w/ 13 – ½" holes. Acidize w/ 2500 gal 15% nefe HCl. Apr 16 Swab well									
Apr 17 Could not retrieve RBP; pulled lugs off lug nipple. Will evaluate well to retrieve RBP at a later date. Damaged RBP @ 7205'.									
Apr 18 GIH w/ prod equipment. SN @ 7141' and EOT @ 7175'									
Apr 19 GIH w/ pump and rods. Begin testing well.  Apr 26 Well Test: 6 BO, 6 BW, 18 mcf.									
Well is now DHC Tubb	Oil & Gas, B	unson Drinkaro	d Abo South	and Wa	antz Granite Wash	in accordance	with DHC Ho	OB - 0313.	
Smud Data			<b>.</b>	_					
Spud Date:			Rig Relea	ase Date	e:				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
P		11							
SIGNATURE (AL	dy Dr	altan	TITLE	Eng	ineer	DATE 5	5/29/09	·	
Type or print name	Carolyn Dor	an Haynes	. E-mail	address	s: cdoranhaynes	@ihhc org	PHONE.	432-684-6631	
For State Use Only						- Jimo.01g	INONE:	432-004-0031	
APPROVED BY:			TITLE	PET	ROLEUM ENGII	VEER	DATE Le	4-19	
Conditions of Approval	(if ant)	auz,	111LE				DATE_ C	101	