

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr., Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 26 2009
HOBSOCD

State of New Mexico
 Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

WELL API NO.

30-025-38867

5. Indicate Type of Lease

STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion.
 NEW WORK DEEPEN PLUG DIFF.
 WELL OVER BACK RESVR. OTHER _____

7. Lease Name or Unit Agreement Name

ANTELOPE

<35880>

2. Name of Operator
 PURVIS OPERATING CO.

<131559>

8. Well No

1

3. Address of Operator
 P O Box 51990, Midland, TX 79710-1990

9. Pool name or Wildcat

Wildcat ~~MORROW~~; MORROW, EAST (EAS)

<96345>

4. Well Location

Unit Letter A : 1077' Feet From The NORTH Line and 893' Feet From The EAST Line

Section 7 Township 15-S Range 35-E NMPM LEA County

10. Date Spudded 2-13-2009 11. Date T D. Reached 3-26-2009 12. Date Compl. (Ready to Prod.) 5-6-2009 13. Elevations (DF& RKB, RT, GR, etc) 4055.5 kB 14 Elev. Casinghead 4037

15. Total Depth 13,410' 16. Plug Back T D. 13,130' 17. If Multiple Compl. How Many Zones? No 18 Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12,868-877' and 12,040-048' 20 Was Directional Survey Made No

21. Type Electric and Other Logs Run Density-Neutron and Laterology-MCFL/Gamma Ray 22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1,877'	17 1/2"	1,380 sks	0
9 5/8"	40	6,197'	12 1/4"	1,425 sks	0
5 1/2"	17	13,398'	8 3/4"	1,647 sks- 2 stages	0

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	12,802	12,802

26. Perforation record (interval, size, and number)
 12,868-877' @ 4 spf = 36 holes @ 0.42" dia.
 13,040-048' @ 4 spf = 32 holes @ 0.42" dia.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production 5-6-2009 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) S.I.

Date of Test 5-6-2009 Hours Tested 9 Choke Size 20/64 Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 150 Casing Pressure Zero Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc) Vented Test Witnessed By Cecil Patterson

30. List Attachments
 Density/Neutron Log and Laterolog

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donnie E Brown Printed Name DONNIE E. BROWN Title Petroleum Engr. Date May 11, 2009
 E-mail Address eng@purvisop.com

KW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	720	T. Canyon	11,160	T. Ojo Alamo	T. Penn. "B"
T. Salt	1,896	T. Strawn	11,945	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	1,993	T. Atoka	12,105	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3,063	T. Miss	13,211	T. Cliff House	T. Leadville
T. 7 Rivers	3,316	T. Devonian		T. Menefee	T. Madison
T. Queen	3,897	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4,630	T. Simpson		T. Gallup	T. Ignacio Otzte
T. Glorieta	6,120	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	7,396	T. Delaware Sand		T. Todilto	T.
T. Drinkard	7,671	T. Bone Springs		T. Entrada	T.
T. Abo	8,170	T. Morrow LS	12,824	T. Wingate	T.
T. Wolfcam	9,679	T. Morrow A Sand	12,868	T. Chinle	T.
T. Penn	10,700	T. Morrow B Sand	13,040	T. Permian	T.
T. Cisco (Bou1gh C)	10,460	T. Austin LS	13,192	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....13,040.....to..... 13,048.....
 No. 2, from.....12,868.....to.....12,877.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	720	720	Surface rock and red beds				
720	4000	3280	Salt and Anhydrite				
4000	4600	600	Anhydrite, Sand, Shale				
4600	7400	2800	Limestone and Dolomite				
7400	9700	2300	Dolomite and Sand				
9700	11,150	1450	Limestone, Chert, Shale				
11,150	11,850	700	Limestone, Sand, Shale				
11,850	12,100	250	Limestone and Shale				
12,100	13,200	1100	Limestone, Sand, Shale				
13,200	13,410	210	Limestone				