

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCB RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

JUN 10 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

5 Lease Serial No
NM-0557686

1a Type of Well Oil Well Gas Well Dry Other
 b Type of Completion New Well Work Over Deepen Plug Back Diff Resrv
 Other: _____

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No

2. Name of Operator
ConocoPhillips Company

8. Lease Name and Well No.
SEMU 175

3. Address PO Box 51810
Midland, TX 79710

3a. Phone No. (include area code)
432-688-6913

9 AFI Well No.
030-025-39187

4 Location of Well (Report location clearly and in accordance with Federal requirements)*
2020' FNL & 330' FEL, NESE, Section 23, T20S, R37E
At surface
At top prod interval reported below
At total depth 2020' FNL & 330' FEL, NESE, Section 23, T20S, R37E

10. Field and Pool or Exploratory Monument
Weir/Blineberry, Stoggs/Drinkard, Abo South-Tubb
11 Sec., T., R., M., on Block and Survey or Area Section 23, T20S, R37E

12. County or Parish
Lea County
13. State
NM

14 Date Spudded 01/09/2009
15 Date T D Reached 01/18/2009
16. Date Completed 02/05/2009
 D & A Ready to Prod
17 Elevations (DF, RKB, RT, GL)*
3529' GL

18. Total Depth: MD 7144' TVD
19. Plug Back T D: MD 7134 TVD
20 Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
Caliper, GR, HRLA, MCFL, SGR, TDLD, Compensated Neutron, Borehole Compensate
22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.75"	8.625"	24#	Surface	1373'		640 sxs	190 bbls	Surface	
7.875"	5.5"	17#	Surface	7134'		1250 sxs	489 bbls	Surface	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375"	6811'	5552' TAC						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Blineberry C2	5611	6346	5636-5988	0.32"	15	Open
B) Tubb C1	6346	6701	6309-6678	0.32"	18	Open
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
6309-6678	2200 gal 15% w/64 bio balls, 2410 bbls Slickwater, 1866 bbls YF125ST, 172,115 lbs 20/40 Jordan
5636-5988	1900 gal 15% w/60 bio balls, 2150 bbs Slickwater, 1615 bbls YF125ST, 137,800 lbs 20/40 Jordan

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/09	02/24/09	24	→	24	95	159	40.3		pumping
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
64/64	SI 250	55	→	24	95	159	3958:1	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

FILED FOR RECORD
JUN 7 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Rustler	1307				
Salado Salt	1371				
Tansill	2517				
Yales	2669				
Seven Rivers	2922				
Queen	3474				
Penrose	3589				
Grayburg	3734				
San Andres	3961				
Glorieta	5218				
Paddock	5321				
Blinebry	5611				
Tubb	6346				
Drinkard	6701				

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Justin C. Firkins Title Regulatory Specialist
 Signature *Justin C. Firkins* Date 05/07/2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.