

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
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RECEIVED

JUN 04 2009

HOBBSOCD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5 Lease Name or Unit Agreement Name Lear State 6 Well Number: 1				
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator Marbob Energy Corporation						9 OGRID 14049				
10. Address of Operator P.O Box 227 Artesia, NM 88211-0227						11. Pool name or Wildcat Lusk; Bone Spring, North				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	32	18S	32E		2308	South	330	East	Lea
Blk:	P	32	18S	32E		330	South	380	East	Lea
13 Date Spudded 3/15/09	14 Date T D Reached 4/16/09		15 Date Rig Released 4/18/09		16. Date Completed (Ready to Produce) 5/15/09			17 Elevations (DF and RKB, RT, GR, etc) 3696' GR		
18. Total Measured Depth of Well 11208'			19 Plug Back Measured Depth 11169'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run DSN, DLL		
22 Producing Interval(s), of this completion - Top, Bottom, Name 9600-11125' Bone Spring										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.5#		1133'		17 1/2"		950 sx		0
9 5/8"		36#		2968'		12 1/4"		825 sx		0
5 1/2"		17#		11207'		7 7/8"		1310 sx (TOC@2600' TS)		0
24 LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25 TUBING RECORD			
							SIZE 2 7/8"		DEPTH SET 8917'	
26 Perforation record (interval, size, and number) 10515', 10739', 10935' & 11125' (24) 9600', 9800', 10000' & 10200' (24)						27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
						10515-11125'		Acdz w/3000 gal 7 1/2% NEFE; Frac w/350000# Ottawa sand & 240000 gal fluid		
						9600-10200'		Acdz w/3000 gal 7 1/2% NEFE; Frac w/350000# Ottawa sand & 250000 gal fluid		
28. PRODUCTION										
Date First Production 5/17/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod or Shut-in) Producing			
Date of Test 5/22/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 33	Gas - MCF 0	Water - Bbl 215	Gas - Oil Ratio			
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)				
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold							30 Test Witnessed By Tito Aguirre			
31 List Attachments Logs, Directional Survey & Deviation Report										
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature: <u>Stormi Davis</u>			Printed Name: <u>Stormi Davis</u>			Title: <u>Production Assistant</u>			Date: <u>5/29/09</u>	
E-mail Address: <u>sdavis@marbob.com</u>										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Ojo Alamo		T. Penn A"
T. Salt	1270'		T. Kirtland		T. Penn. "B"
B. Salt	2686'		T. Fruitland		T. Penn. "C"
T. Yates	2908'		T. Pictured Cliffs		T. Penn. "D"
T. 7 Rivers	3311'		T. Cliff House		T. Leadville
T. Queen	3818'		T. Menefee		T. Madison
T. Grayburg	4334'		T. Point Lookout		T. Elbert
T. San Andres	4838'		T. Mancos		T. McCracken
T. Glorieta			T. Gallup		T. Ignacio Otzte
T. Paddock			Base Greenhorn		T. Granite
T. Blinebry			T. Dakota		
T. Tubb			T. Morrison		
T. Drinkard			T. Todilto		
T. Abo			T. Entrada		
T. Wolfcamp			T. Wingate		
T. Penn			T. Chinle		
T. Cisco-Canyon			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology