

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

RECEIVED
JUN 12 2009
HOBBSOCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-23844
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. B-2519	
7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 3467	
8. Well number 121	
9. OGRID Number	
10. Pool name or Wildcat Vacuum (Grayburg/San Andres)	
Pit or Below-grade Tank Application ☒ or Closure ☐	
Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>STEEL</u>	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒
2. Name of Operator
ConocoPhillips Company ATTN: Donna Williams
3. Address of Operator
P.O. Box 51810 Midland, TX 79710-1810

4. Well Location
Unit Letter A : 330 feet from the North line and 990 feet from the East line
Section 34 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3923' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Set 5 12" CIBP @ 4,200' Spot 50sxs cmt 4,200'-3,687'
- 2) Spot 30sxs cmt @ 3,098'-2,802'
- 3) Perf @ ²⁰⁷⁵2,175' Sqz 40sxs cmt @ ¹⁹⁷⁵2,175'-2,075' Tag
- 4) Perf @ 1,680' Sqz 40sxs cmt @ 1,680'-1,580' Tag
- 5) Perf @ ⁴⁴⁴400' Sqz 40sxs cmt @ ⁴⁴⁴400'-300' Tag
- 6) Spot 10sxs cmt from 60' to surface
- 7) Install Dry Hole Marker

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Larry Winn TITLE Area manager DATE 6/9/2009

Type or print name Larry Winn

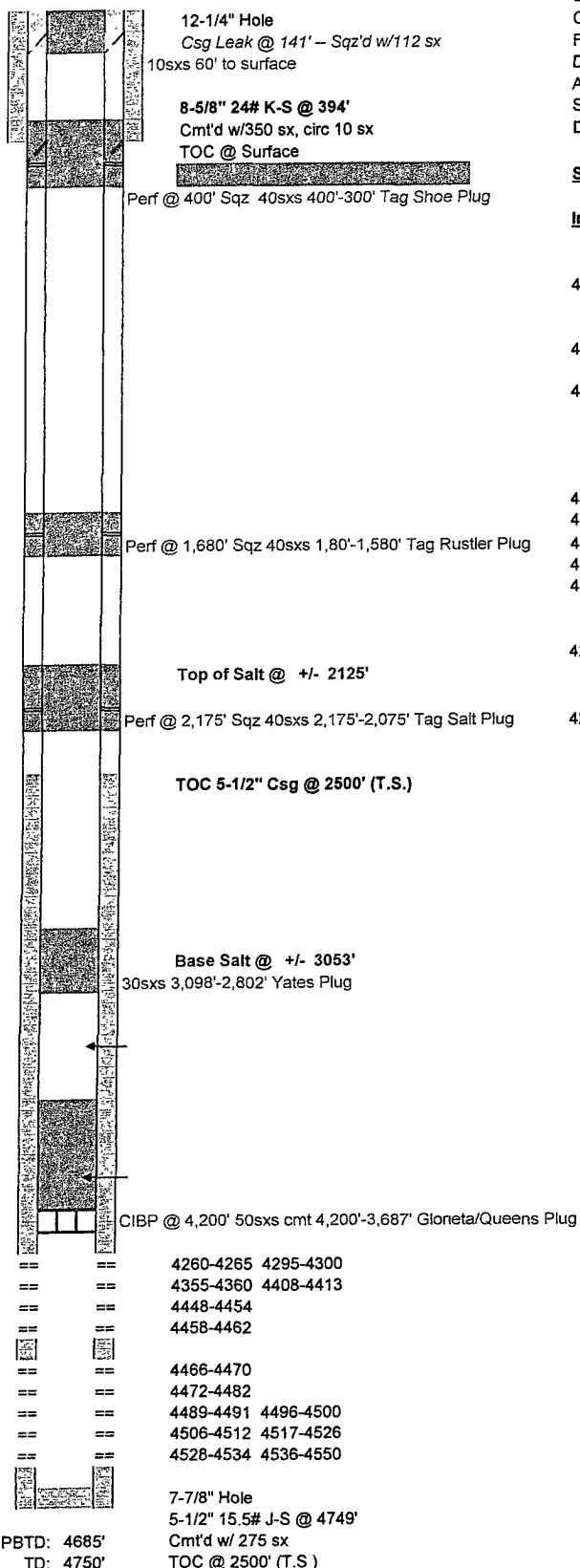
For State Use Only APPROVED BY: Mark Whitaker TITLE Comp. Officer DATE 06-19-2009

Conditions of Approval (if any):

WELLBORE SKETCH Proposed
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 4, 2009

RKB @ 3934'
 DF @ 3933'
 GL @ 3923'



Subarea : Buckeye
 Lease & Well No : East Vacuum GB/SA Unit, Tract 3467, Well No. 121
 Legal Description : 330' FNL & 990' FEL, Sec. 34, T17S, R35E, UL "A"
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 8/5/71 Rig Released: 8/17/71
 API Number : 30-025-23844
 Status :
 Drilled as Santa Fe 121 State Lease No. B-2519

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	8/21/71	Perforate 4448-4454 and 4472-4482, 2 jsp, 56 shots						
4448-4482	8/22/71	28% Acid	1,000		500	Vac	1.5	
	7/14/91	Squeeze csg leak @ 141' w/112 sx						
	7/19/91	Perforate 2 SPF, 4458-4550						
4458-4550	7/22/91	15% NEFE HCl	7,000	3600# RS	3000	2100	3.8	
	3/28/73	Set CIBP @ 4466' w/ 1/2 sx cmt; TOC @ 4462' to reduce wtr						
4448-4454	3/30/73	28% Acid	500		Vac			
	11/20/73	Drill out CIBP @ 4466' and push to bottom						
	1/3/74	Set CIBP @ 4461' to reduce water						
	8/7/74	Perforate 4260-4413						
	8/8/74	Set BP @ 4433'						
4408-4413	8/8/74	Super Hydrofluric	500		4400	2800	2.5	
4355-4360	8/8/74	Super Hydrofluric	500		2500	600	2.0	
4295-4300	8/8/74	Super Hydrofluric	500		3600	1200	3.0	
4260-4265	8/8/74	Super Hydrofluric	500		2500	350	4.0	
4260-4413	8/10/74	Refined Oil						
	8/13/74	Retrieve BP @ 4433'; cleanout to 4461'						
	7/19/91	Drill out CIBP @ 4461'; cleanout to 4656'						
4260-4550	9/22/93	Acid	4,500	3500# RS	1796	1350	3.3	
	8/20/98	Set CIBP @ 4225', would not hold						
	12/18/99	Drill out CIBP @ 4225'; cleanout to 4685'						
4260-4550	12/23/99	15% Fercheck	6,000	4000# RS	1950	1820	5.2	
	2/20/09	Collapsed casing @ 480'						

Formation Tops:

Rustler	1630'
Yates	2898'
Queen	3787'
Glorieta	4128'
San Andres	4442'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: June 4, 2009

RKB @ 3934'
 DF @ 3933'
 GL @ 3923'



12-1/4" Hole
 Csg Leak @ 141' - Sqz'd w/112 sx

8-5/8" 24# K-S @ 394'
 Cmt'd w/350 sx, circ 10 sx
 TOC @ Surface
 COLLAPSED CSG @ 480'

Top of Salt @ +/- 2125'

TOC 5-1/2" Csg @ 2500' (T.S.)

Base Salt @ +/- 3053'

TBG ANCHOR @ 3305'

FISH LEFT IN HOLE:

102 jts 2 7/8"
 5 1/2" X 2 7/8" Tubing Anchor
 10 jts 2 7/8"
 4' x 2 7/8" Lift Sub
 2 3/4" x 2" x 32' Pump Barrel w/ Standing Valve

EOT @ 3666'

4260-4265 4295-4300
 4355-4360 4408-4413
 4448-4454
 4458-4462
 4466-4470
 4472-4482
 4489-4491 4496-4500
 4506-4512 4517-4526
 4528-4534 4536-4550

7-7/8" Hole
 5-1/2" 15.5# J-S @ 4749'
 Cmt'd w/ 275 sx
 TOC @ 2500' (T.S.)

PBTD: 4685'
 TD: 4750'

Subarea :
 Lease & Well No. :
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 Date Spudded :
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 Status :
 Drilled as Santa Fe 121

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