## New Mexico Oil Conservation Division, District I

1625 N. French Drive Hobbs, NM 88240

Form 3160-5 (September 2001) UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0135

## SUNDRY NOTICES AND REPORTS ON WELLS

Expires January 31, 2004

5. Lease Serial No

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		NMNM90438 -
		6. if Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
Type of Well	./	Cactus Queen Ut
Oıl Well Gas Well Other Water Injection Well		8. Well Name and No
Name of Operator		Cactus Queen Unit #11
Yates Drilling Company		9 API Well No.
3a Address	3b Phone No. (include area code)	30-005-20942
105 S. 4th Str., Artesia, NM 88210	505-748-8663	10. Field and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)	Unit-K	SE Chaves QN Gas Area Assoc
	(Mar. 1.)	11 County or Parish, State
1980' FSL & 1650' FWL Section	on 34-12S-31E	Chaves Co., NM
12. CHECK APPROPRIATE BOX(ES) TO I	ndicate nature of notice, re	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Acidize	Deepen Production	(Start/Resume) Water Shut-Off
Notice of Intent Alter Casing	Fracture Treat Reclamatio	n Well Integrity
Casing Repair	New Construction Recomplete	e Other
X Subsequent Report Change Plans	X Plug and Abandon Temporard	y Abandon
Final Abandonment Notice Convert to Injection	n Plug Back Water Disp	posal
13 Describe Proposed of Completed Operation (clearly state all pertinent details, inclu-	iding estimated starting date of any proposed work and appro	oximate duration thereof

3 Describe Proposed of Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4, shall be filed once testing has been completed. Final Abandonment Notices, shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See Attachment.

## RECEIVED

JUN 2 9 2009 HOBBSOCD

APPROVED AS TO PLUGGING OF THIS
WELL BORE. LIABILITY UNDER BOND
IS RETAINED UNTIL SURFACE RESTORATION
IS COMPLETED.

		IS COMPLETED.	
14. I hereby certify that the foregoing is true and correct			
Name (Printed/Typed)			
Karen J. Leishman	Title	Operations Tech	
Signature Karen & Lushmen	Date	6/5/2009	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by /S/ DAVID R. GLASS		Title PETROLEUM ENGINEER Date JUN 2 4 2009	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office LZ	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person know	ringly and willbully to make to any department or agency of the United	
States any false, fictitious or fraudulent statements or representations as to any matter	within its juris	sdiction	

Yates Drilling Company Cactus Queen Unit #11 Unit K, Section 34-12S-31E Chaves County, NM 30-005-20942 Sundry attachment June 5, 2009

5/12/2009	RU plugging unit. Notified Glen Garland and Eddie Fitzpatrick,
	BLM, of plugging operations. POH with rods, tubing and pump.
5/13/2009	Set CIBP at 2,740'. Eddie Fitzpatrick witnessed.
5/14/2009	Circulated with 48 bbls 10# mud. Pumped 25 sxs cement on top of
	CIBP. Pumped 25 sxs cement from 2,200' to 1,962'. Perforated at
	1,190'. Attempted to circulate, unable to, squeezed perfs with 30
	sxs from 1,240' to 951'.
5/15/2009	Tagged plug at 1,094'. Perforated at 425', unable to circulate 5 ½"
	annulus, squeezed perfs with 30 sxs cement.
5/18/2009	Tagged plug at 235'. Perforated at 60' and circulated 15 sxs
	cement out of 5 ½" annulus and up 5 ½" casing to surface.
	Cleaned location and erected dry hole marker.