Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS <u> 25586</u> Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or N SUBMIT IN TRIPLICATE - Other instructions on reverse side West Corbin Federal 1. Type of Well 8. Well Name and No. Other x Oil Well Gas Well West Corbin Federa 1 10 2. Name of Operator EOG Resources Inc. 9. API Well No. 3b. Phone No. (include area code) 3a. Address 30-025-30466 P.O. Box 2267 Midland, Texas 79702 432 686 3689 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Corbin; Bone Spring, South 1980 FS1 & 660 FEL, Sec 18 T18S R33E 11. County or Parish, State していっし CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Acidize Production (Start/Resume) Notice of Intent Deepen Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Water Disposal Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Recomplete from Wolfcamp to Bone Spring: 9/25/03 MIRU. POOH w/ tbg, rods, & pump 9/26/03 Finish POOH w/ rods & pump 9/30/03 RIH & set 5 1/2" CIBP @ 10835'. Dump 10' of cement on CIBP. Perforate 9317-9325, 9 holes; 9335-9345, 11 holes; total 20 holes. 10/01/03 Spot 4 bbls 15% HCL over perfs 9317 to 9345. Re-spot 300 gal 15% HCL over perfs9317 to 9345. 10/02/03 Frac w/ 192,500 gal Angelmax & 95,510 # 20/40 Ottawa Sand 10/03/03 RIH & set 5 1/2 RBP @ 9012. Perforate 8521-8528, 8 holes; 8532-8552, 21 holes; total 29 holes 10/04/03 Spot 250 gal 15% HCL over perfs 8521-8552. Acidize w/ 1000 gal 15% HCL acid. Frac w/ 178,038 gal Angelmax & 91,040 # 20/40 Ottawa Sand 10/05/03 Latch onto RBP @ 9012'. POOH. 10/06/03 TIH w/ 2 7/8" tbg to 9308'. Ran 2 1/2" X 1 3/4" X 30' RHMB pump to 9308'. Place well on pump 10/19/03 RTH & replaced pump w/ 2 1/2" X 1 3/4" X 25' to 8438'. Test well. 10/24/03 RIH & replaced 2 7/8" pump w/ 2 1/2" X 1 3/4" X 30' RHBC set @ 8342'. Test well 2 7/8 10/29/03 50 BOPD, 80 MCFPD, 85 BWPD 14. I hereby certify that the foregoing is true and correct Title Name (Printed/Typed) Stan Wagner Regulatory Analyst Date 10/29/03 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease 1 3 2003 NOV which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United

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States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.