Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

000	Hobbs
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Lease Serial No NMLC057210

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7 If Unit or CA/Agreement, Name and/or No NMNM70987A		
1 Type of Well					8 Well Name and No MCA UNIT 483		
Oil Well ☐ Gas Well ☐ Other Name of Operator / Contact. JALYN N FISKE					9 API Well No.		
CONOCOPHILLIPS COMPANY / E-Mail: jalyn.fiske@conocophillips com					30-025-39353-00-X1		
3a Address 3300 N A ST BLDG 6 MIDLAND, TX 79710	(include area code) 10. Field and Pool, or Exploratory MALJAMAR, Corayburg, SA						
4 Location of Well (Footage, Sec. T. R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T17S R32E NESE 2130FSL 1310FEL 32.80415 N Lat, 103.76714 W Lon					LEA COUNTY,	NM '	
12. CHECK APPI	ROPRIATE BOX(ES) TO		NATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	SSION TYPE OF ACTION						
☐ Notice of Intent	ent Acidize Deepen		Producti	oduction (Start/Resume) Water Shut-Off			
_	☐ Alter Casing	Fracture Treat		□ Reclamation		☐ Well Integrity	
⊠ Subsequent Report	☐ Casing Repair	□ New Construction		· 🗆 Recomp		₩ Other Well Spud	
☐ Final Abandonment Notice	☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon ☐ Ter		☐ Tempora	mporarily Abandon well Spud			
	Convert to Injection	□ Plug	□ Plug Back □ Wate		Disposal		
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 5/28/2009. Spud Well; Drill 90 5/29/2009. Drill 700'-918'; Ru cmt & 200 sx C tail cmt. Circ.	ork will be performed or provided operations. If the operation is bandonment Notices shall be found inspection.) 0'-700' 10'-78" 24# surf. csg. froto surface. WOC.	te the Bond No oresults in a multipate all	on file with BLM/B ble completion or re requirements, incl	IA Required su ecompletion in a uding reclamation	absequent reports shall new interval, a Form 3 on, have been complete	be filed within 30 days 160-4 shall be filed once d, and the operator has	
5/30/2009 WOC; Drill 918' - 2275' 5/31/2009 Drill 2275'-3400'				JUL 23 2009			
6/01/2009 Drill 3400'-4208'(TD) 6/08/2009 Run 5-1/2" 17# prod. csg. from surface(TOC) to 4076' w/ 600 sx C lead cmt & 200 stail cmt. 2nd stage @ 878' w/ 200 sx C. Circ. to surface. RDMO.			cmt & 200 sx	sx c HOBBSOCD			
14 I hereby certify that the foregoing is	s true and correct Electronic Submission #	#72076 verifie	by the BLM We	II Information	System		
Con	For CONOCO	PHILLIPS CO	MPANY, sent to	the Hobbs			
Name (Printed/Typed) JALYN N FISKE Title REGULATOR			_ATORY SPE	CIALIST			
Signature (Electronic S		Date 07/13/2009					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE		
Approved By ACCEPTED				PHER WALL UM ENGINE	HER WALLS M ENGINEER Date 07		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond-	uitable title to those rights in the	es not warrant or he subject lease	Office Hobbs	k	11/	2009	