Form 3160-4 (April 2004)

OCD-HOBBS

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT AUG 0 4 2009
FORM APPROVED FORM APPROVED WATCH 31, 2007

Region Producting Company State Company	WEI	L COMP	LETION O	R RECOMP	PLETIO	N REPO	RT AND	LOG			se Serial N	0
Type of Completion	la Type of Well	Del On Well	Ø Gas Wei	I Dry F	Other				=======================================			lee or Tribe Name
State of Coperator State o						pen P	lug Back	Diff	Resvr,	0 11 11	aian, rinoc	ice of title (valifie
Page Producting Company Comp									·	7 Unit	or CA Agi	eement Name and No
Address Sac 10340, Mtd and, TX 79702 3a. Plones No. (include error cocks) 5a. Plon	2. Name of Operator									8. Lease	e Name an	d Well No
Dox 10340, MI d1 and, TX 79702		ng Compa	any			3a Pi	hone No. (m	clude m	ea code)	C E La	munvon	#87
All surface 990' FSL & 1930' FWL Section 21	P. 0. Box 10	340, Mic	dland, TX	79702					eu coaej			. /
At total depth Same	4. Location of Well	(Report locati	on clearly and	ın accordance w	ith Federa	al requireme	ents)*	. /				
At total depth Same	At surface	990' F	SL & 1930	D' FWL. Se	ection	21	しばく	7,		Langli	e Matt	ix 7 Rvrs Qu
Activated depth Same							/ -		1			
At total depth Saline	At top prod. interv	rai reported be	clow Sa	ame	_			! "7" !				Sec 21, T23
15. Date T.D. Reached 16. Date Completed 0.4 \(\sqrt{17.07} \) 7. 7. 7. 2. 2. 2. 2. 2.	At total depth	same			l	JUNF	· - \	VII.	AI I			/
Total Depth MD	14. Date Spudded					· —		04/	01/07	17. Eleva	tions (DF,	
TVD 3722 TVD 3671 TVD 3671 TVD T	02/22/07				D 1/D			<u>_</u>				
Type Electric & Other Mechanical Logs Run (Submit copy of each)	=	777		9. Plug Back T.I		36		Dept	h Bridge Plug			
Shear Shea		· · · · · · · · · · · · · · · · · · ·		(Submit cany			-	11/	19 1			
Casing and Liner Record Report off strings set in well	T Type Electric & C	Jenei Mechai	aicai togs Kun	(Submit copy c	neach		22					
Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Slage Cementer No of Size Cement Gill.								Direc	tional Survey?	□No	XXYes (Submit copy)
Size Size/Grade Wt. (MIL) Top (MD) Bottom (MD) Depth Type of Cement (GES) Cement	i	'- -	•		Stage	e Cementer	T No of S	ks &	Shirry Vol	T		1 4 1 1 1 1
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Size			L) Top (MD		1D) I		Type of C		(BBL)		•	Amount Fulled
Tubing Record Tubing Record Tubing Record Tubing Record Depth Set (MD) Packer Depth (MD) Top Bottom Perforated Interval Formation Top Bottom Perforated Interval Size No. Holes Perf Status Open Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material 3299–3501 Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material 3299–3501 Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amount and Type of Material Acid, Fracture, Treatment, Cement Squeeze, etc. Amou							ļ	$\overline{}$				
Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	J-172	10.0		- 3/2			1100 0	'		Surta	ce	
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Production - Interval A Production - Interval A Production - Interval A Production - Interval B Production - Interval B Press Cag 24 Hr BBL BB		Set (MD) Pac	cker Depth (MD)) Size	Dept	h Set (MD)	Packer Dept	th (MD)	Size	Depth	Set (MD)	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf Status Grayburg Mrs All ee, 3299-3501 18 open Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval	-3/8 3534		····								· `	
Grayburg / 1/10/2 3299-3501 18 open Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval Amount and Type of Material 3299-3501 Acdz w/ 1500 gals 15% acid Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval BBL Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac BBL MCF BBL Gas Frac Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production Method Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Production - Interval A Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30 SLC Frac w/ 120,000% 16/30 Brown + 40,000% 16/30		<u> </u>	Top	Rottom	26.			1 6	lize No.	Holes		Parf Status
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First Test Date Date Tested Date			Frac w/	120,000#	16/30	Brown_	+ 40,00	0#_16	5/30 SLC			
First Test Date Date Tested Date												
duced Date Tested Production BBL MCF BBL Corr API Gravity					517	1000		C				
Record Re	Produced Date		fuction BBL	MCF	Water BBL	Corr AP	Y		Production	Method		
Production - Interval B First Test Hours Tested Production BBL MCF BBL Oil Gravity Corr API Gravity ACCEPTED FOR RECORD Rece Instructions and spaces for additional data on page 2) WESI EFW. INGRAM								'all Ctatus		ımpİng		
Production - Interval B First Test Hours Test Production BBL MCF BBL Oil Gravity Corr API Gravity ACCEPTED FOR RECORD Re 10g. Press Csg. 24 Hr Filing Press S1 Press S1 Press Filing S2 Press For additional data on page 2) West Status Water Gas/Oil Ratio Well Status Well Status Well Status Well Status Well Status West Filing F	Size Flwg		BBL			Ratio	1	ch sans				
First Test Date Hours Tested Production BBL MCF BBL Oil Gravity Corr API Gravity Gravity Gravity ACCEPTED FOR RECORD ke Tbg. Press Csg. Press Flwg Press SI SI See instructions and spaces for additional data on page 2) See instructions and spaces for additional data on page 2) Water BBL Oil Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity ACCEPTED FOR RECORD Well Status Well Status JUL 6 2007 WESI EFW. INGRAM		<u> </u>	≯	1		16000	00		Producir	g		
Re 10g. Press Csg. 24 Hr Flwg S1	Date First Test 1	lours Test				Oil Gravit	ty G	35	Production	Mahod		ח חריים
Re Tog. Press Csg. Press St. Rate Press St. Rate St. Rate St. Ratio St. Rati	roduced Date 1	Tested Produ	uction BBL		BBL	Corr API	ľ Ĝ	ravity	AC	JEPTE	UFC	IK KECOKI
Flwg S1 Press Rate BBL MCF BBL Ratio JUL 6 2007 See instructions and spaces for additional data on page 2) WFS1 EFW. INGRAM			r Oil		Water		W	ell Status				
See instructions and spaces for additional data on page 2) WESTERW, INGRAM	lize Flwg I		BBL		BBL	Ratio				.1111		2007
WESLEY W. INGRAM		spaces for ad		1 page 2)						001		LUUI
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	uction - In	terval C								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	176
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
28c. Prod	uction - In	lerval D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
29. Dispo	osition of (Jas (Sold, 1	used for fuel,	vented, et	c)					
Sold					,					
30. Sumr	nary of Por	rous Zones	(Include Aqu	ıfers).				21 5		
Show tests,	all import	tant zones	of porosity a	nd conten	ts thereof time tool of	Cored interva en, flowing a	ls and all drill-ster nd shut-in pressure		tion (Log) Markers	
Form	Formation Top Bottom Descriptions,				iptions, Conte	nts, etc.		Name	Top Meas. Depth	
nsill tes ven River Jalmat een nrose nyburg	rs	2386 2530 2811 3157 3254 3369 3540	lugging proce	edure):				-		2007 APR 18 PH 2: 35
Sundr Sundr	ical/Mecha y Notice fo	anical Logs or plugging	(1 full set rea	q'd.) erification	Geol	ogic Report Analysis	DST Report Other: C-	104	Survey records (see attached instructions)	
Name (plea			y Wright			prote min com		Sr. Eng Te		
Signature 1			<u>;</u>				Date	04/17/07		
Title 18 U.S.C States any fals	3 Section se, fictition	1001 and T us or fraud	itle 43 U.S.C lulent statem	Section ents or re	1212, make presentation	it a crime for is as to any n	any person knowin natter within its ju	ngly and willfull risdiction.	ly to make to any department or ag	ency of the United
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