Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

5. Lease Serial No.
LC 0311621B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Britt B # 9

2. Name of Operator **ConocoPhillips Company ATTN: Donna Williams**

9. API Well No.
30-025-06108

3a. Address
P.O. Box 51810 Midland, Texas 79710-1810

3b. Phone No. *(include area code)*
432-688-6884

10. Field and Pool, or Exploratory Area
Cass Penn

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Unit J, 1980' FSL & 1980' FEL, Section 15, T-20-S, R-37-E

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ 4 Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☒ 4 Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Drill out existing CIBP @ 4230
Spot 25sxs cmt On CIBP @ 7630'-7478'
Set CIBP @ 6328' spot 25sxs cmt @ 6328-6176
Spot 25sxs cmt @ 5815'-5663'
Spot 25sxs cmt @ 5213'-5061' See COAs
Perf @ 4049' sqz 50sxs cmt 4049-3039' WOC tag
Perf @ 3740' sqz 50sxs cmt @ 3740-3640' WOC tag
Perf @ 2993' sqz 50sxs cmt @ 2933-2833' WOc tag
Perf @ 2677' sqz 80sxs cmt @ 2677'-2435' WOC tag
Perf @ 1358' sqz 50sxs cmt @ 1358'-1258' WOc tag
Perf @ 369' sqz 120 sxs cmt from 369' to surface
Install Dry Hole Marker

RECEIVED
AUG 17 2009
HOBBSOCD

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECLAMATION PROCEDURE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name *(Printed/Typed)*
Larry Winn Title **Area Manager, P&A Basic Energy Services 432.687.1994**

Signature [signature] Date **07/17/2009**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by [signature] Title DISTRICT I SUPERVISOR Date AUG 17 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

APPROVED
AUG 13 2009
/s/ Dustin Winkler
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

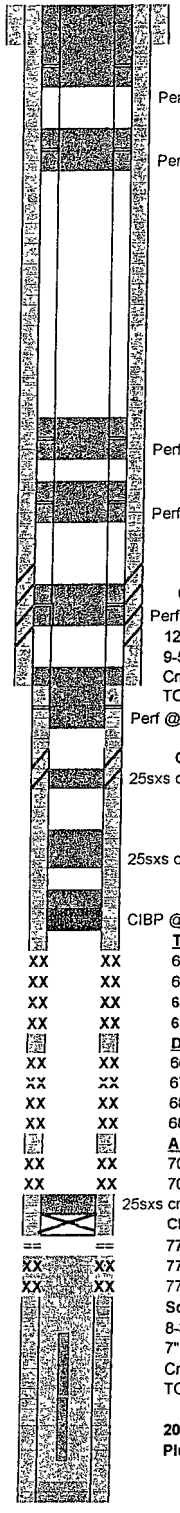
WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: June 9, 2009

RKB @ 3566'
DF @ 3565'
GL @ 3553'

Subarea : Hobbs
Lease & Well No. Britt "B" No 9
Legal Description : 1980' FSL & 1980' FEL, Sec 15, T20,S, R37E

County : Lea State : New Mexico
Field : Cass Penn
Date Spudded : 12/4/56 Released Rig: 1/27/57
API Number 30-025-06108
Status: Temporanly Abandoned
Drilled as Britt B "15" No. 9



17-1/4" Hole
13-3/8" H-40 @ 319' (305' csg)
Cmt'd w/300 sx
TOC @ Surf
Perf @ 369 sqz 120sxs cmt to surface
Top Salt @ 1308'

Perf @ 1358 sqz 50sxs cmt 1358-1258'

Base Salt @ 2485'

Perf @ 2677 sqz 80sxs cmt 2677-2435'

Perf @ 2933 sqz 50sxs cmt 2933-2833'

Casing Leak 3980'-4313' - Sqz'd w/100 sx
Perf @ 3740 sqz 50sxs cmt 3740-3640'

12-1/4" Hole	**Casing Detail**
9-5/8" @ 3999'	36# J-55 624'
Cmt'd w/3430 sx	40# N-80 36'
TOC @ 1275' (T.S.)	40# J055 3404'

Perf @ 4049 Sqz 50sxs cmt 4049-3949

Casing leak 4503' -- Sqz'd w/200 sx
25sxs cmt 5213-5061'

25sxs cmt @ 5815-5663'

CIBP @ 6328' 25sxs cmt 6328-6176'

Tubb
6428-6438
6486-6498 6508-6514
6474-6516 6530-6536
6542-6547 6552-6556 -- Sqz'd w/260 sx

Drinkard
6656 6661 6680 6688
6746 6753 6764 6771 6780
6810-6817 6825-6830 6838-6854
6874-6878 6890-6928 -- Sqz'd

Abo
7042 7044 7046 7048 7051
7052 7053 7054 7055

25sxs cmt @ 7630-7448'
CIBP @ 7630' (failed MIT)
7700-7716 (reperforated)
7700-7710 7710-7716 -- Sqz'd w/33 sx
7712-7724 -- Sqz'd w/65 sx
Sqz Pkr @ 7763'; TOC @ 7758'

8-3/4" Hole

7" @ 7768'	**Casing Detail**
Cmt'd w/675 sx	23# J-55 5169'
TOC @ N/A	23# N-80 2413'
	26# N-80 253'

20' Drill collars in Hole
Plug back to 7752'

PBTD: 4230'
TD: 8536'

Junk in Hole:
1/9/82 +/- 5' tailpipe @ 7703'
1/16/82 Perf gun on bottom (27')
21 drill collars - open hole

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	2/13/57	**Perf Penn 7712-7724 w/ 4 SPF (48 holes)**						
7712-7724		15% HCl	500					
	2/21/57	**Squeeze 7712-7724 w/65 sx**						
	2/22/57	**Perf 7700-7710 w/ 4 SPF (40 holes)**						
	2/23/57	**Perf 7710-7716 w/ 4 SPF (24 holes)**						
7700-7716		15% HCl	1,000					
	3/2/57	**Squeeze 7700-7716 w/33 sx**						
	3/3/57	**Reperf 7700-7716 w/ 4 SPF (64 holes)**						
7700-7716		Mud Acid	250					
	4/17/58	**Perf 7713 w/ 1/2" disc shot**						
	3/17/59	**Squeeze perfs 7700-7716 w/42 sx and 5' plug on sqz pkr @ 7763'; TOC @ 7758'**						
	3/18/59	**Perf Drinkard 6810-6928 (select fire) 4 spf**						
6810-6928	3/19/59	15% XLST	1,000					
		Special Frac	10,000		6200	4900	4 7	
	3/28/59	**Perf Tubb 6474-6556 (select fire)**						
6474-6556		Acid	1,000					
		Acid Frac	10,000					
	7/20/64	**Perf Drinkard 6656-6780 (select fire)**						
6656-6780	7/20/64	Acid	3,000		4000			
		Crude	20,000	20,000	5400	4200	11.5	
6530-6556	7/22/64	15% LST NE	1,000		1300	500	0 5	
	7/25/64	**Sqz 6474-6556 w/200 sx**						
	7/25/64	**Re-perf Tubb 6510-6515**						
6510-6515	7/26/64	15% LST-NE	2,000		2000	400	3.0	
	8/6/64	**Sqz 6474-6556 w/60 sx**						
	8/10/64	**Perf Tubb 6508, 10, 12 & 6514, 2 jspf**						
6508-6514	8/10/64	15% Acid	'200		500	0	0 25	
	8/10/64	**Perf Tubb 6486, 89, 92, 98, 2 jspf**						
6486-6498	8/10/64	Acid	250					
6486-6514	9/5/76	15% NE HCl	1,500			Vac		
	9/7/76	**Perf Tubb 6428-6434, 2 spf**						
6428-6434	9/7/76	28% NEFE HCl	1,000			Vac		
6428-6514	'1/9/82	15% NEFE HCl	2,500		2500	350	3 5	
6656-6928	1/9/82	15% NEFE HCl	1,000		2800	1500	2 5	
7042-7051	1/18/82	28% NEFE HCl	2,000			Vac		
	2/1/83	**Perf Abo 7052, 53, 54, 55 - 8 holes**						
7052-7055	2/1/83	28% NEFE HCl	2,000					
	8/10/88	**Cement perfs 6428-7055 w/300 sx**						
	8/11/88	**Casing parted @ 4503' - sqz w/200 sx**						
	8/12/88	**Casing leak 3980-4313 - sqz w/100 sx**						
	8/25/88	**Drill and clean out to 7714'**						
	8/26/88	**Perf 7700-7710' w/4 jspf (Strawn)**						
7700-7710	8/27/88	15% NEFE HCl	1,000		3200		0 4	
	9/8/89	**Set CIBP @ 7630' - test failed**						
	9/8/89	**Set CIBP @ 4230' - test OK**						

Formation Tops:

Rustler	1216'	Glorieta	5163'
Salt	1308'	Blinebry	5765'
Base Salt	2485'	Tubb	6300'
Yates	2627'	Drinkard	6618'
Seven Rivers	2883'	Abo	6928'
Queen	3402'	Pennsylvanian	7694'
Grayburg	3690'	Devonian	8318'

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Field Cass Penn
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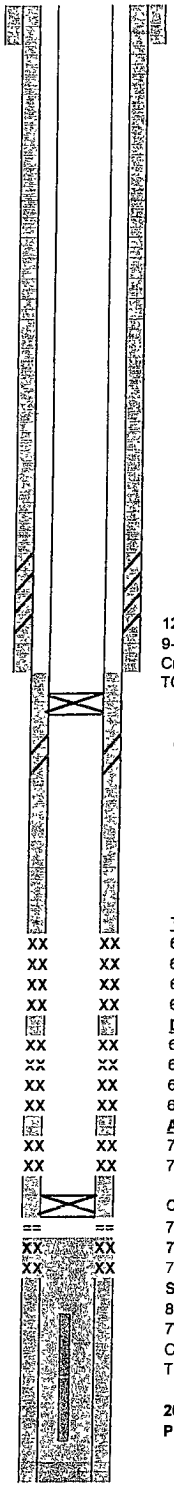
API Number : 30-025-06108
Status: Temporarily Abandoned
Drilled as Britt B "15" No. 9



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12-1/4" Hole
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Cmt'd w/3430 sx
TOC @ 1275' (T.S)

Casing Detail	
36# J-55	624'
40# N-80	36'
40# J055	3404'

CIBP @ 4230'

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Tubb
6428-6438
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	8/10/64	**Perf Tubb 6508, 10, 12 & 6514, 2 jspf**						
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ConocoPhillips Company
NMLC-0311621B: Britt B #9
API: 30-025-06108
Lea County, New Mexico

RE: Plugging and Abandonment Procedure, Conditions of Approval

1. OK
2. OK
3. OK
4. OK (Blinebry)
5. OK (Glorieta)

5a. Spot 25 sxs cmt (Minimum 140') @4553'. WOC and tag. (Csg leak – Treat as a perf)

6. CHANGE: Perf at 4363' and squeeze up to 3930'. WOC and tag no shallower than 3930'. (Csg leak – Treat as a perf, Csg shoe)
   If injection rate cannot be established, contact the BLM for alternative action.
7. Plug must be a minimum 130'. The 50 sx submitted should be adequate. Tag no shallower than 3610'. (Grayburg)
8. Plug must be a minimum 130'. The 50 sx submitted should be adequate. Tag no shallower than 2803'. (Seven Rivers)
9. OK – Tag no shallower than 2435'. (Yates – BOS)
10. Plug must be a minimum 110'. The 50 sx submitted should be adequate. Tag no shallower than 1248'. (TOS)
11. OK (Surface)
12. OK
13. Submit subsequent report, with details.

See attached standard COA.

DHW 080609

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Federal Wells
Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 60th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.**

3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. Mud Requirement. Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation procedure.

JDW 072709

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 E. Greene St
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm

TAKE PRIDE IN AMERICA

In Reply Refer To 1310

Interim Reclamation Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses.

Interim reclamation consists of minimizing the footprint of disturbance by reclaiming all portions of the well site not needed for production operations. The portions of the cleared well site not needed for operational and safety purposes are recontoured to a final or intermediate contour that blends with the surrounding topography as much as possible. Sufficient level area remains for setup of a workover rig and to park equipment. Topsoil is respread over areas not needed for all-weather operations. Production facilities should be clustered to maximize the opportunity for interim reclamation. In order to inspect and operate the well or complete workover operations, it may be necessary to drive, park, and operate on restored, interim vegetation within the previously disturbed area. This is generally acceptable provided damage is repaired and reclaimed following use.

To reduce final reclamation costs; maintain healthy, biologically active topsoil; and to minimize habitat, visual, and forage loss during the life of the well, all salvaged topsoil should be spread over the area of interim reclamation, rather than stockpiled.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.

2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). Interim reclamation is to be completed within 6 months of well completion.

3. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with interim reclamation as per approved APD or Sundry Notice. If you have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

4. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.

5. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Environmental Protection Specialist
575-234-5909, 575-361-2648 (Cell)

Terry Gregston
Environmental Protection Specialist
575-234-5958

Bobby Ballard
Environmental Protection Specialist
575-234-2230

Randy Rust
Environmental Protection Specialist
575-234-5943

Linda Denniston
Environmental Protection Specialist
575-234-5974

Jennifer Van Curen
Environmental Protection Specialist
575-234-5905

Justin Frye
Environmental Protection Specialist
575-234-5922

Cody Layton
Natural Resource Specialist
575-234-5959

Trishia Bad Bear
Natural Resource Specialist
575-393-3612

Todd Suter
Surface Protection Specialist
575-234-5987

Doug Hoag
Civil Engineering Technician
575-234-5979