District 1 State of New Mexico 1625 N. French Dr., Hobbs, NM 881 PCEIVED State of New Mexico Energy Minerals and Natural Resources

State of New Mexico

Form C-144 CLEZ July 21, 2008

District III
1301 W. Grand Avenue, Artesia, NM 881MN G 3 2009
District III
1000 Rio Brozos Road, Aztec, NM 8740BBSOCD
District IV
1220 S. St. Fruncis Dr., Santu Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For closed-loop systems that only use above ground steel tanks or hund-off blus and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure) Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual clased-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144. Please he advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

I.		
Operator: Chesapeake Operating, Inc.		
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496		
Facility or well name: Walnoco State #3	D. D. C.	
API Number: 30-025-26707	OCD Permit Number: PI-DII91	
U/L or Qtr/Qtr A Section 11 To	waship 198 Range 34E County: Lea	
Center of Proposed Design: Latitude 32,679080 Longitude -103,52500 NAD: X 1927 1983		
Surface Owner: Federal State Private Tribal Trust or Indian Allotment		
1.		
Operation: ☐ Drilling a new well ☑ Workover or Drilling (Applies to activities which require prior approval of a period of indice of indexe of in		
M Veole Chonna steel Halks of Manifold Philis		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
☒ Signed in compliance with 19.15.3.103 NMAC		
Closed-Inop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC		
Previously Approved Design (attach copy of design)	API Number:	
Previously Approved Operating and Maintenance Plan	API Number:	
S Waste Removal Closure For Closed-loop Systems That U Instructions: Please indentify the facility or facilities for th facilities are regulred.	Itilize Abovo Ground Steel Tanks or Haul-off Bins Only: (19,15,17,13,D NMAC) to disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two	
Disposal Facility Name: Controlled Recovery, Inc.	Disposal Facility Permit Number: NM-01-0006	
Disposal Facility Name: Sundance Disposal	Disposal Facility Permit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17.13 NMAC		
6. Operator Application Certification:		
	lication is true, accurate and complete to the best of my knowledge and belief,	
Name (Print): Bryan Arrant	Title: Sr. Reg. Compl. Specialist	
Signature: Many Land	Date: 06/02/2009	
e-mail address: bryan.arrant@chk.com	Telephone: <u>(405)935-3782</u>	
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7. OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature:	Approval Date:	
Title:Geologist	OCD Permit Number: PI-D1191	
Closure Roport (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure netivities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: 623/09		
5. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bips Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areus which will not be used for future service and operations Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique		
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan? Name (Print): Title: Date: 8/12/09 e-mail address: Oth Cicha Cos Cark. Com Telephone: 575)391-1462		
Cany W. Lil DISTRICT 1	SUPERVISOR AUG 28 2009	

Chesapeake Operating, Inc.'s Closed Loop System Wainoco State # 3

Unit A, Sec. 11, T-19-S R-34-E Lea Co., NM API #: 30-025-26707

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the re-entry of this well. The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After re completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.