

RECEIVED
DEC 03 2008
HOBBS OIL

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87414 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505
Form C-105 July 17, 2008	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	1. WELL API NO. 30-025-39076 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
---	---

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator B C Operating Inc.	9 OGRID 160825
---	-------------------

10. Address of Operator P O Box 50820, Midland, TX 79710	11. Pool name or Wildcat Lovington: Paddock/San Andres
---	---

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	11	17S	36E		330	North	1650	East	Lea
BH:										

13. Date Spudded 10/12/08	14. Date T.D. Reached 10/22/08	15. Date Rig Released 10/22/08	16. Date Completed (Ready to Produce) 11/21/08	17. Elevations (DF and RKB, RT, GR, etc.) 3833' GR
------------------------------	-----------------------------------	-----------------------------------	---	--

18. Total Measured Depth of Well 6500'	19. Plug Back Measured Depth	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run GR/DSN; DLL
---	------------------------------	---	---

22. Producing Interval(s), of this completion - Top, Bottom, Name
Paddock 6238-6318'; San Andres 5384-5430'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1916'	12-1/4	940 sx	
5-1/2	17#	6497'	7-7/8	900 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	6373'	6356' SN

26. Perforation record (interval, size, and number) 6238-6318' 2 spf, 84 holes 5384-5430' 2 spf, 92 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">DEPTH INTERVAL</th> <th style="width: 50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6238-6318'</td> <td>Acidize w/ 6000 gals 15%; Acid frac w/ 9786 gal 20% gel HCl</td> </tr> <tr> <td>5384-5430'</td> <td>Acidize w/ 5000 gal 15%</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6238-6318'	Acidize w/ 6000 gals 15%; Acid frac w/ 9786 gal 20% gel HCl	5384-5430'	Acidize w/ 5000 gal 15%
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
6238-6318'	Acidize w/ 6000 gals 15%; Acid frac w/ 9786 gal 20% gel HCl						
5384-5430'	Acidize w/ 5000 gal 15%						

28. PRODUCTION

Date First Production 11/23/08	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pmp'g 2-1/2 x 26 RHBC pump	Well Status (<i>Prod or Shut-in</i>) Prod - DHC 4122
-----------------------------------	--	---

Date of Test 11/29/08	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 61	Gas - MCF 0	Water - Bbl. 45	Gas - Oil Ratio ---
--------------------------	--------------------------	------------	------------------------	-----------------	----------------	--------------------	------------------------

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 61	Gas - MCF 0	Water - Bbl. 45	Oil Gravity - API - (<i>Corr.</i>)
--------------------	-----------------	-------------------------	------------------	----------------	--------------------	--------------------------------------

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flared	30. Test Witnessed By
---	-----------------------

31. List Attachments
 C-104, C-129, Logs, Deviation Report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name Tami Parker	Title Regulatory Analyst Date: 12/2/08
-----------	-----------------------------	---

E-mail Address: tparker@blackoakres.com *Ka*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1500	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	3038	T. Miss	T. Pictured Cliffs
T. 7 Rivers	3345	T. Devonian	T. Cliff House
T. Queen	3960	T. Silurian	T. Menefee
T. Grayburg	4420	T. Montoya	T. Point Lookout
T. San Andres	4740	T. Simpson	T. Mancos
T. Glorieta	6150	T. McKee	T. Gallup
T. Paddock	6280	T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

OIL OR GAS SANDS OR ZONES

No. 1, from...4800.....to.....5450.....
 No. 2, from...6150.....to..... 6440.....

No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
Surf	1900	1900	Sand & Shale				
1900	3040	1140	Anhydrite, Dolomite				
3040	4740	1700	Dolo; Anhy, LS, shale, sand				
4740	6150	1410	Dolo				
6150	6440	290	Dolo, sand, shale, anhy				