

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No
NM2244
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7 If Unit of CA/Agreement, Name and/or No

1 Type of Well
 Oil Well Gas Well Other

8 Well Name and No
BRANEX FEDERAL WELL # 1

2 Name of Operator
CAMERON OIL AND GAS INC

9 API Well No
30-025-32319

3a Address
PO BOX 1455 ROSWELL NM 88201

3b Phone No (include area code)
575-627-3284 575-420-1108

10 Field and Pool or Exploratory Area
CLINE TUBB

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)
2310 FSL & 660 FWL UNIT L SEC 12 T 23S R 37E

11 Country or Parish, State
LEA CO NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>ADD</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>PERFORATIONS</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

- 1 PROPOSE TO ADD PERFORATIONS IN THE PADDOCK FORMATION (5370-5492)
- 2 TREAT WITH ACIDIZE AND RETURN TO PRODUCTION

RECEIVED
AUG 28 2009
HOBBSOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED
AUG 25 2009
/s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

14 I hereby certify that the foregoing is true and correct Name (Printed Typed)
G DAVID SWEENEY

Title OPERATIONS MANAGER

Signature *David Sweeney*

Date 06/11/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date SEP 01 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**Branex Federal Well #1
30-025-32319
Cameron Oil and Gas Inc.
August 14, 2009
Conditions of Approval**

- 1. Closed loop system required.**
- 2. Operator to have H2S monitoring equipment on location as H2S has been reported in nearby wells.**
- 3. A minimum of a 2M BOP is required and must be tested prior to performing work.**
- 4. Subsequent sundry is required, include current well test data.**

CRW 081409