P1A.'-	OK TORELEASE C-103
Submit 5 Copies To Appropriate District State Of New Mexico	Form C-103 R 9/15/2009 October 25, 2007
District I 1625 N French Dr , Hobbs, NM 8724	WELL API NO.
District II 1301 W Grand Ave, Artesia, NM 88210 1200 S. 11 St. Francis Dr.	30-025-34100 5 . Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 1 4 7003 Santa Fe, NM 87505	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 8790 BBSOCD	6. State Oil & Gas Lease No.
. SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hodge
1. Type of Well: X Oil Well Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat Trinity; Wolfcamp
3300 N."A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location	11 IIIIty, Wolficamp
Unit Letter M: 495 feet from the South line and 495	feet from theWest line
Section 27 Township 12S Range 38E NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, et GR - 3807'	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other	Data www.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	ING OPNS. 🔲 🗇 P AND A''s 💢 💢
PULL OR ALTER CASING	OB - 🛴 🗓
OTHER: Location is real	dy for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Op	erator's pit permit and closure plan.
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