

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised June 10, 2003

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-36463
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Shelley 35 State
8. Well Number 007
9. OGRID Number 023230
10. Pool name or Wildcat Skaggs; Drinkard (57000)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 Oil Well  Gas Well  Other

2. Name of Operator  
 Tom Brown, Inc.

3. Address of Operator  
 P O Box 2608, Midland, TX 79702

4. Well Location  
 Unit Letter P : 660 feet from the South line and 990 feet from the East line  
 Section 35 Township 19S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3594

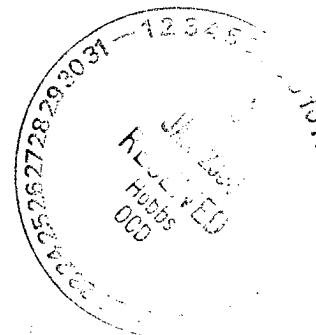
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached P&A Procedure

**Approved as to plugging of the Well Bore.**  
 Liability under bond is retained until surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diane Kuykendall TITLE Operations Asst / Tech DATE 1/7/04  
 Type or print name Diane Kuykendall E-mail address: dkuykendall@tombrown.com Telephone No. 432-688-9773

(This space for State use)  
 APPROVED BY Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JAN 12 2004  
 Conditions of approval, if any:

# Tom Brown, Inc.

**Shelley 35 State #7**  
Lea County, New Mexico  
Section 35, T19S, R37E

P&A Procedure  
January 3, 2004

**Note:** Notify NMOCD office (Hobbs) before commencing P&A operations. Document on daily drilling report

1. Trip in hole with drill pipe open-ended to 7220'. Circulate bottoms-up.
2. RU Halliburton, pump 100' balanced cement plug from 7,220' – 7,120' with 35 sx of Class H neat cement at 15.8 ppg, 1.18 cf./sk. POOH, LDDP to 5,356'.
3. Pump 100' balanced cement plug from 5,356' – 5,256' with 44 sx of Class H neat cement mixed at 15.8 ppg, 1.18 cf./sk. POOH, LDDP to 2,765'.
4. Pump 100' balanced cement plug from 2,765' – 2,665' with 65 sx of Class C neat cement mixed at 14.8 ppg, 1.32 cf./sk.. POOH, LDDP to 1,555'.
5. Pump 100' balanced cement plug from 1,555' – 1,455' with 50 sx of Class C neat cement with 3% CaCl mixed at 14.8 ppg, 1.32 cf./sk. **WOC (4) hrs. Be sure to tag cement on this plug.** POOH, LDDP to 400'.
6. Pump 100' balanced cement plug from 400' – 300' with 30 sx of Class C neat cement mixed at 14.8 ppg, 1.32 cf./sk. POOH, LDDP. ND BOP's, cut off wellhead.
7. TIH to 60' (GL) and pump a 60' balanced cement plug from 60' to surface with 25 sx of Class C neat cement mixed at 14.8 ppg, 1.32 cf./sk. POOH, LDDP.
8. Install dry hole tree. Install dry hole marker.
9. Clean pits and release rig.

**\*\*Note:** Cement volumes determined from Halliburton's open-hole caliper logs.  
**\*\*\* Note:** Cement volumes calculated with 15% excess over caliper for all plugs except at 1555' – 1455', where 30% excess over caliper was calculated.

