Form C-105 Submi To Appropriate District Office State of New Mexico State Lease - 6 copies Revised March 25, 1999 Energy, Minerals and Natural Resources Fee Lease - 5 copies WELL API NO. District I District I 1625 N French Dr , Hobbs, NM 8824 30-025-29692 Oil Conservation Division District II
1301 W Grand Avenue, Artesia, NM 882 LOT 1 3 2009 1220 South St. Francis Dr. 5. Indicate Type of Lease District III 1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 STATE 🖂 FEE _ State Oil & Gas Lease No. District IV 1220 S St Francis Dt , Santa Fe, NM QBBSOCD WELL COMPLETION OR RECOMPLETION REPORT AND LOG 7 Lease Name or Unit Agreement Name la Type of Well OIL WELL ☑ GAS WELL ☐ DRY ☐ OTHER Midway, 8408 JV-P b Type of Completion NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF RESVR OTHER **BACK** WELL 8 Well No 2 Name of Operator 3 260297 BTA Oil Producers, LLC 9 Pool name or Wildcat 3 Address of Operator Spencer, San Andres 57510 104 S Pecos, Midland, TX 79701 4 Well Location 990 Feet From The Line Unit Letter I 2310 Feet From The south Line and County **NMPM** 17S Range Township Section 13 Elevations (DF& RKB, RT, GR, etc.) 14 Elev Casinghead 12 Date Compl (Ready to Prod) 11 Date T D Reached 10 Date Spudded 09/27/2009 PB 3811' GL 9/17/09 PB Cable Tools 17 If Multiple Compl How Many 18 Intervals Rotary Tools 15 Total Depth 16 Plug Back T D Zones? ---- N/A Drilled By 5240' 20 Was Directional Survey Made 19 Producing Interval(s), of this completion - Top, Bottom, Name 4955 - 4965' San Andres 22 Was Well Cored 21 Type Electric and Other Logs Run None CASING RECORD (Report all strings set in well) 23. AMOUNT PULLED CEMENTING RECORD DEPTH SET HOLE SIZE WEIGHT LB /FT **CASING SIZE** 450 sx Circ 397 17-1/2" 54.5 13-3/8" 2100 sx Circ 4400' 11" 8-5/8" 24 & 32 7-7/8" 1500 sx Circ 17 9582' 5-1/2" 40' on top of each 8900', 5280' **CIBP** TUBING RECORD LINER RECORD 25. 24 DEPTH SET PACKER SET SIZE SACKS CEMENT SCREEN TOP **BOTTOM** SIZE 2-7/8" 5084' 27 ACID. SHOT, FRACTURE, CEMENT, SQUEEZE, ETC Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 4955 - 4965° 2 JSPF 4955 – 4965 A w/1500 gal 15% NeFe CIBP @ 5280' 5320 - 5324' 2 ISPF A w/12400 gal 8981 - 9028' CIBP @ 8900 8981 - 8990 19 holes 9018 - 9028 21 holes **PRODUCTION** 28 Well Status (Prod or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Producing Producing Pmpg 2-1/2"x1-3/4"x26' RHBC 09/27/2009 Gas - Oil Ratio Choke Size Prod'n For Oıl - Bbl Gas - MCF Water - Bbl Hours Tested Date of Test Test Period 99 38 10/11/2009 Oil Gravity - API - (Corr) Water - Bbl Oil - Bbl Gas - MCF Casing Pressure Calculated 24-Flow Tubing Hour Rate Press 99 38 Test Witnessed By 29 Disposition of Gas (Sold, used for fuel, vented, etc.) C Tipton 30 List Attachments Deviation Survey 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed Title Regulatory Administrator Date 10/12/09 Pam Inskeep Name

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

B. Salt		ern New Mexico				n New Mexico
B. Salt	9/5		T. Ojo Alamo			T. Penn. "B"
B. Salt	975	T. Strawn	T. Ojo AlamoT. Kirtland-Fruitland		nd	T. Penn. "C"
T Vates 3		70 A 4 1 .				T. Penn. "D"
T. Yates 3197		T. Miss				T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee			T. Madison
T. Queen	4140	T. Silurian	T. Point Loc	okout		T. Elbert
T. Grayburg		T. Montoya				
T. San Andres	4900	T. Simpson	T. Gallup			
T. Glorieta	6602	T. McKee	Base Greenh	horn		T. Granite
	0002	T. Ellenburger	T. Dakota			
T. Blinebry		T. Gr. Wash	T. Morrison	l		T
T Tubb	7735	T. 2 nd Bone Spring Sand	T.Todilto			T
T. Drinkard			T. Entrada			T
			T Wingate			T
	8634		T Chinle			Т.
T. Wolfcamp		T. Loving Sand	T. ChinleT. Permian			
T. PennT. Cisco (Boug	h (C)		T. Penn "A"			Т
` •						OIL OR GAS SANI OR ZONES
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nclude data or	rate of water	inflow and elevation to which water to	er rose in hole	e. 	feet .feet	
·		LITHOLOGY RECOR	D (Attach ad	dition	al sheet if nece	ssary)
From To	Thickness In Feet	Lithology	From	To	Thickness	
	I i		- 170111		In Feet	Lithology