

District I
1625 N French Dr, Hobbs, NM 88249
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED
OCT 13 2009
HOBBSOCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-29692
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7 Lease Name or Unit Agreement Name Midway, 8408 JV-P	
b Type of Completion NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input checked="" type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER _____			
2 Name of Operator BTA Oil Producers, LLC 260297		8 Well No 3	
3 Address of Operator 104 S Pecos, Midland, TX 79701		9 Pool name or Wildcat Spencer, San Andres 57510	
4 Well Location Unit Letter <u>I</u> 2310 Feet From The <u>south</u> Line and 990 Feet From The <u>east</u> Line Section <u>13</u> Township <u>17S</u> Range <u>36E</u> NMPM Lea County			
10 Date Spudded 9/17/09 PB	11 Date T D Reached	12 Date Compl (Ready to Prod) 09/27/2009 PB	13 Elevations (DF& RKB, RT, GR, etc) 3811' GL
15 Total Depth 9582'	16 Plug Back T D 5240'	17 If Multiple Compl How Many Zones? ----- N/A	18 Intervals Drilled By Rotary Tools Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 4955 - 4965' San Andres			20 Was Directional Survey Made No
21 Type Electric and Other Logs Run None			22 Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5	397'	17-1/2"	450 sx Circ	
8-5/8"	24 & 32	4400'	11"	2100 sx Circ	
5-1/2"	17	9582'	7-7/8"	1500 sx Circ	
	CIBP	8900', 5280'		40' on top of each	

24 LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5084'	

26 Perforation record (interval, size, and number)

4955 - 4965' 2 ISPF
5320 - 5324' 2 ISPF CIBP @ 5280'
8981 - 8990 19 holes CIBP @ 8900'
9018 - 9028 21 holes

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4955 - 4965'	A w/1500 gal 15% NeFe PB
8981 - 9028'	A w/12400 gal orig

28 PRODUCTION

Date First Production 09/27/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg 2-1/2"x1-3/4"x26' RHBC		Well Status (Prod or Shut-in) Producing	
Date of Test 10/11/2009	Hours Tested 24	Choke Size ---	Prod'n For Test Period 99	Oil - Bbl 38	Gas - MCF 240
Flow Tubing Press ---	Casing Pressure ---	Calculated 24-Hour Rate ---	Oil - Bbl 99	Gas - MCF 38	Water - Bbl 240
					Gas - Oil Ratio 384
					Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Test Witnessed By
C Tipton

30 List Attachments

Deviation Survey

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Pam Inskeep Printed Name Pam Inskeep Title Regulatory Administrator Date 10/12/09

32

Southeastern New Mexico

T. Ariz.	1975	T. Canyon	T. Ojo Alamo	T. Penn. "B"
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T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS

No. 1, from...4955'to.....4965.....

No. 3, from.....to.....
No. 4, from.....to.....

[illegible]

No. 1 from to feet

No. 2. from.....to.....feet.....

No. 3, from.....to.....feet.....

		Thickness	

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology