

RECEIVED

Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88201 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-39067													
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No BO-2287													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)						5. Lease Name or Unit Agreement Name North Monument G/SA Unit													
						6. Well Number 374													
7. Type of Completion <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 00873													
10. Address of Operator 6120 S Yale Avenue, Suite 1500 Tulsa, OK 74136-4224						11. Pool name or Wildcat Eunice Monument; Grayburg-San Andres (23000)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	H	25	19S	36E		1330	North	1185	East	Lea									
BH:																			
13. Date Spudded 08/02/2009	14. Date T D Reached 08/07/2009	15. Date Rig Released 08/08/2009			16. Date Completed (Ready to Produce) 09/04/2009			17. Elevations (DF and RKB, RT, GR, etc.) 3658' GR											
18. Total Measured Depth of Well 4080'		19. Plug Back Measured Depth 4056'			20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run DLL, DEL2, DAL, ZDL/CN/DSL, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 3827' - 4042' (Grayburg)																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB /FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1263'		12-1/4"		546 sx											
5-1/2"		17#		4080'		7-7/8"		890 sx											
24. LINER RECORD																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD		SIZE		DEPTH SET	PACKER SET								
								2-7/8"		4041'									
26. Perforation record (interval, size, and number) 3827' - 3874' (2 SPF, 60 holes) Producing 3916' - 3970' (2 SPF, 56 holes) Producing 3986' - 4014' (2 SPF, 58 holes) Producing 4033' - 4042' (2 SPF, 20 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3827-74 / 3916-70</td> <td>1500 gals 15% HCl / 1500 gals 15% HCl</td> </tr> <tr> <td>3986-4014</td> <td>1500 gals 15% HCl</td> </tr> <tr> <td>4033-4042</td> <td>1000 gals 15% HCl</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3827-74 / 3916-70	1500 gals 15% HCl / 1500 gals 15% HCl	3986-4014	1500 gals 15% HCl	4033-4042	1000 gals 15% HCl
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28. PRODUCTION																			
Date First Production 09/04/2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Rod Pump				Well Status (Prod. or Shut-in) Producing													
Date of Test 09/15/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 25	Water - Bbl. 174	Gas - Oil Ratio 1786												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 32.7													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By Apache									
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs mailed 8/31/2009)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial																			
Latitude _____ Longitude _____ NAD 1927 1983																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature <i>Sophie Mackay</i>		Printed Name Sophie Mackay		Title Engineering Technician				Date 09/30/2009											
E-mail Address sophie.mackay@apachecorp.com																			

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2851'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3353'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3699'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Rustler 1207'	T. Entrada	
T. Wolfcamp	T. Penrose 3457'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology