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Form C-104 Revised Feb. 26, 2007

District I 1625 N French I District II	Dr , Hobbs	s, NM 8	State of New Mexico NM 88640 0 1 70 Energy, Minerals & Natural Resources						Form C-10 Revised Feb. 26, 200					
1301 W Grand A District III 1000 Rio Brazos District IV 1220 S St France	s Rd , Aztec	c, NM 8	OBE 87410	SOC	D o	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Submit to Appropriate District Offic 5 Copie				
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSP													DED REPOR	
Operator r				The second secon					² OGRID 1			_		
Apache Corpo 6120 S Yale A Tulsa, OK 741	Avenue, Si 136-4224	uite 15					³ Reason for Filing C New Well					/ 09/04/2009		
4 API Number 5 Pool Name Eunice Monument; Grayburg - Sar							dres				Pool Code	_		
⁷ Property C 302708	Code		⁸ Prop North	perty Nar			/		9 Well 374		Well Numb	er		
II. 10 Sur	rface Lo	ocation n Township		Range Lot Idn		Feet from the	North/Sout	h line	Feet from t	ha Fast	/West line	ne County		
Н			- 1	36E	1330		North		1185	East			County	
	ttom Ho					T								
UL or lot no.	Section	Tow	/nship	Range	Lot Idn	Feet from the	North/South line North		Feet from the East		st/West line County			
12 Lse Code S	Lse Code Code			d ¹⁴ Gas Connection Date 09/04/2009		¹⁵ C-129 Pern		¹⁶ C	C-129 Effective Date		¹⁷ C-1	¹⁷ C-129 Expiration Date		
III. Oil a		Trar												
18 Transpor OGRID		¹⁹ Transporter Name and Address									²⁰ O/G/W			
24650	1000 L			a Midstream Services, LP Louisıana, Suite 4700								G		
15694		Houston, TX 77262 Navajo Refining Co									22.50			
1000-	P.	O. Bo	ox 159										0	
	^	tesia,	, NM 88	3211	·					*****		<u> </u>	· Transition	
Standard Barrier											a lies the		Artes de la companya	
											I William		the state of the s	
IV. Well 21 Spud Dat			<u>Data</u> Ready D		²³ TD		²⁴ PBTD		25 Perfor	rations	Т	²⁶ DHC	MC	
08/02/2009	08/02/2009		09/04/2009		4	4080'	4056'		3827' -		,	DHC	, MC	
²⁷ Ho	²⁷ Hole Size			28 Casing	& Tubin	ng Size 29 Dept		oth Se	ı Set		30 Sacks Cement			
12-1/4"			8-5/8"				12	ľ		54	16 sx			
7-7/8"			5-1/2"			4080'		80'			88	890 sx		
. Tubing			2-7/8"				4041'							
	,												·	
V Well T	Cost Dot		Ш_											
V. Well Test Data 31 Date New Oil 32 Gas Delivery Date 33 Test Date							³⁴ Test I	ength	35 7	Tbg. Pres	sure	re 36 Csg. Pressure		
09/04/2009		09/04/2009		•	09/15/2009		24 hours					osg. Tressure		
37 Choke Siz	³⁷ Choke Size		³⁸ Oil 14		l	Water 174	⁴⁰ Gas 25					⁴¹ Test Method Pumping		
⁴² I hereby certi	fy that the	e rule:	s of the	Oil Cons	ervation [Division have			OIL CONSE	RVATION	DIVISION	1		
been complied v complete to the	best of m	that th 1y kno	ie infori wledge	mation give and belie	ven above ef.	is true and								
Signature:	nhie	r	lack	ean		A	pproved by:		194			q#		
Printed name:		<u>~</u>	UVU-			T	itle:	ATA	INI EI MA E	ALTA ANG				
Sophie Macka Litle:						A	Approval Date: act 1 5 2009							
Engineering Te E-mail Address:							, r · · · ·	<u>U</u>	C1 12 3					
sophie.mackay	/@apacl	necor												
Date: Phone: (918) 491-4864													į	