

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St. Francis Dr.  
Santa Fe, NM 87504

Form C-105  
Revised March 25, 1999

WELL API NO. 30 025 36430
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7 Lease Name or Agreement Name  Jalmat Field Yates Sand Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Well No. 192
2. Name of Operator Melrose Operating Company (432) 684-6381	9. Pool name or Wildcat Jalmat, (Tansill, Yates, Seven Rivers)
3. Address of Operator c/o P.O. Box 953, Midland, TX 79702	

4. Well Location Unit Letter <b>K</b> 1330' Feet From The <b>South</b> Line and <b>1330</b> Feet From The <b>West</b> Line Section <b>11</b> Township <b>22S</b> Range <b>35E</b> NMPM <b>Lea</b> County	10. Date Spudded 10-10-03	11. Date T.D. Reached 10-17-03	12. Date Compl. (Ready to Prod) 10-28-03	13. Elevations (DF& RKB, RT, GR, etc.) 3568'	14. Elev. Casinghead
15. Total Depth 4200'	16. Plug Back T.D. 4149'	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3858-4016' Yates					20. Was Directional, Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	395'	12 1/4"	375 SX	circulated to surface
5 1/2"	15.5#	4186'	7 7/8"	750 SX	circulated to surface

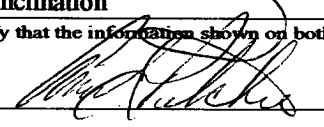
LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3830'	

26. Perforation record (interval, size, and number) 3858-62,3900-10,16-24,31-38,58-60,66-76,4006-16' 2 spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3858-4016' AMOUNT AND KIND MATERIAL USED 4500 gals acid 150,000# 16/30 sand & 1904 bbls fluid
---	---

PRODUCTION							
Date First Production 10-28-03		Well Status (Prod. or Shut-in)) Flowing					
Date of Test 11-6-03	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 32	Water - Bbl. 201	Gas - Oil Ratio 267
Flow Tubing Press. 25#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold used for fuel, vented, etc.), Sales	Test Witnessed By
---	-------------------

30. List Attachments C-104, logs, inclination
--

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Ann E. Ritchie	Title Regulatory Agent	Date 11-25-03

K2

