Form C-105 Submit To Appropriate District Office Sure Lease - 6 copies State of New Mexico Revised March 25, 1999 Fee Lease - 5 copies Energy, Minerals and Natural Resources WELL API NO. District 1625 N. French Dr., Hobbs, NM 88240 30 025 36430 Oil Conservation Division District I I 5. Indicate Type of Lease STATE X FEE 81 I South First, Artesia, MM 88210 1220 S. St. Francis Dr. District III I 000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. NM 87504 State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe. NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG Ia. Type of Well: 7 Lease Name or Agreement Name OIL WELL GAS WELL DRY OTHER b. Type of Completion: NEW WELL WORK PLUG Jalmat Field Yates Sand Unit DEEPEN RESVR BACK 8. Well No. 2. Name of Operator 192 Melrose Operating Company (432) 684-6381 9. Pool name or Wildcat 3. Address of Operator c/o P.O. Box 953, Midland, TX 79702 Jalmat, (Tansill, Yates, Seven Rivers) 4. Well Location 1330' Line and 1330 Unit Letter K Feet From The West Feet From The South Line Township 22S 35E NMPM Section Range County 10. Date Spudded I 1. Date T.D. Reached 13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod) 10-17-03 10-10-03 10-28-03 35681 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many 18, Intervals Rotary Tools Cable Tools Drilled By Zones? N/A 4200' 4149' 19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional, Survey Made 3858-4016' Yates no 22. Was Well Cored 2 1. Type Electric and Other Logs Run GR/CCL/CBL No CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB./FT HOLE SIZE CEMENTING RECORD
375 SX AMOUNT PULLED CIrculated to surface DEPTH SET 8 5/8" 24# 12 l/4" 5 1/2" 15.5# 4186' 7 7/8" 750 sx circulated to surface SQQOL 24 LINER RECORD TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 2 3/8 3830' 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL 3858-4016 4500 gals acid 150,000# 16/30 sand & 1904 bbls fluid 3858-62,3900-10,16-24,31-38,58-60,66-76,4006-16' 2 spf

PRODUCTION

Oil - Bbl.

Gas - MCF

120

Well Status (Prod. or Shut-in))

201

Water - Bbl.

Test Witnessed By

Gas - MCF

Water - Bbl.

Title Regulatory Agent

Date First Production

Hours Tested

Casing Pressure

29. Disposition of Gas (Sold used for fuel, vented, etc.), Sales

24

10-28-03

Date of Test

Flow Tubing

30. List Attachments
C-104, logs, inclination

Signature

11-6-03

Press

25#

Flowing

Choke Size

24/64"

Hour Rate

Calculated 24

Prod'n For

Test Period

Oil - Bbl

Printed

I hereby certify that the information shown on both sides of this form are true and complete to the best of my knowledge and belief.

Name Ann E. Ritchie

Ka

Datel 1-25-03

Gas - Oil Ratio

267

Oil Gravity - API - (Corr.)

Metrose Operating Co. Jalmat Unix # 192

INSTRUCTIONS

30-825-36430

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt 3690	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 3858	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres	T. Simpson	T. Gaffup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite .			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T,			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada	17.			
T. Abo	T	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	T	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	1.			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTA	ANT WATER SANDS	
Include data on rate of water	er inflow and elevation to whic	h water rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	fcet	
No. 3, from	toto	feet	
I	LITHOLOGY RECO	RD (Attach additional sheet if necessar	y) .
1 7 7 1			

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
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