

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S. St Francis Dr , Santa Fe, NM 87505

RECEIVED

DEC 08 2009

HOBBSUCD

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-025-27462

2. Type of Lease

☐ STATE ☒ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☒ OTHER DHC-HOB - 0337 Blinebry & Tubb

8. Name of Operator

John H. Hendrix Corporation

10. Address of Operator

P O. Box 3040, Midland, TX 79702-3040

9. OGRID

012024

11. Pool name or Wildcat

Blinebry Oil & Gas (6660)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	5	22S	37E		330	S	543	E	Lea
BH:										

13. Date Spudded	14. Date T D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce) 11/13/09	17. Elevations (DF and RKB, RT, GR, etc) 3423' DF
18. Total Measured Depth of Well 7504'		19. Plug Back Measured Depth RBP @ 6300'	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name

5935-6154' Tubb Oil & Gas

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NC					

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	6235'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
5935', 5983', 6060', 6065', 6074', 6080', 6115', 6121', 6133', 6141', 6145', 6153', 6154' . 13 total holes in Tubb interval.	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5478-6154' 2500 gal acid 15% nefe HCl

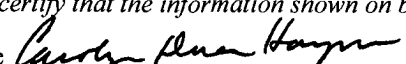
PRODUCTION							
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/14/09		Pumping 2" x 1 1/4" x 16'				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period 24 hr	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/17/09	24			10	49	10	
Flow Tubing Press.	Casing Pressure 35#	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc)	30. Test Witnessed By
sold	Gary James

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature  Printed Name Carolyn Doran Haynes Title Engineer Date 12/3/09
E-mail Address cdoranhaynes@jhnc.org

KZ