

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-25703

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
CENTRAL VACUUM UNIT

8. Well Number 40

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTION

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter D: 42 feet from the NORTH line and 1247 feet from the WEST line

Section 36 Township 17-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4006' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: DEEPEN

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-01-09: MIRU. 10-02-09: MIRU WL. TIH W/BLIND SOCKET, KILL TBG. NUBOP. 10-03-09: REL PKR. DISPL W/100# BRINE WATER. 10-04-09: WOC PROCEDURE. 10-05-09: EST INJ RATE W/35 BBLS FW. PMP 500 GALS FLOCHECK, & 250 SX 54.7 BBLS CMT. 10-06-09: PRESS 250# ON CMT. HELD 5 MINS. REL PKR EQUALIZE. PU RBP & RAN DN TO 85'. TIH W/RBP & SET @ 639. PU PKR & TIH TO 63'. SET PKR IN 15 PTS. PRESS RBP TO 600#. 10-07-09: SPOT 4 SX SAND ON TOP OF RBP. REPAIR CSG HANGER ON 4 1/2" CSG. 10-14-09: TIH TO TAG TOP OF SAND @ 639. CFIRC & WASH SAND OFF RBP. REL RBP. 10-15-09: TIH W/2 3/8" TBG. TIH TO 4064. TIH W/TBG & WL GRABBER BHA & TAG FISH. WORK WL GRABBER DN FR 4064-4098. 10-16-09: TAG FISH @ 4103. TOC ESTAB @ 4103. TIH W/127 JTS 2 3/8" WS & TAG @ 4062. 10-17-09: TIH W/MILL & BHA. TAG @ 4102. MILL 4102-4167. 10-18-09: DRILL OUT CMT 4167-4290. 10-19-09: TIH W/BHA TO 4290. DRILL OUT CMT 4290-4310. TEST CSG TO 500#. GOOD.

Continued on next page

Top Perfs @ 4392', Pkr. @ 4248' > 100'.

12-18-09
 Camy W. Hill
 575-393-6161
 EXT 102

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 12-16-2009

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Camy W. Hill

Conditions of Approval (if any):

DATE

CENTRAL VACUUM UNIT #40 CONTINUATION

10-20-09: SET CIBP @ 4290.

11-13-09: TAG RBP @ 4177. DISPL W/10# BRINE. REL RBP. WELL ON VAC. RESET RBP.

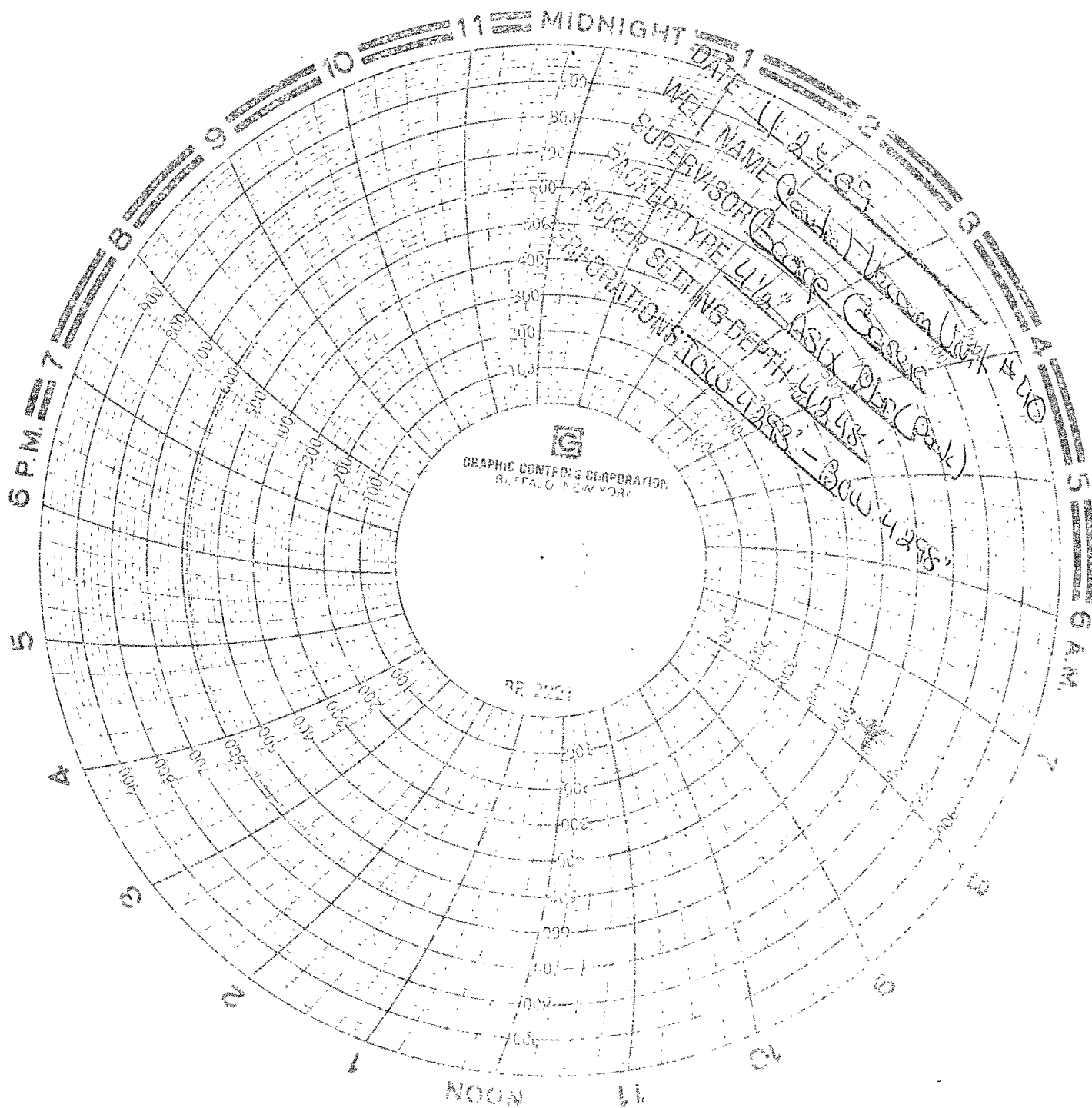
11-14-09: RUN GR/CNL/CCL FR 4850-3000. LOG FR 4834-3000. PKR @ 4259. EOT @ 4322. TOW @ 4293. BOW @ 4298.

11-18-09: TIH W/COIL TBG TO 4841'. PMP 12,500 GALS 15% HCL.

11-23-09: REL PKR. SET @ 4252. RAN PKR & TBG TO 2498'.

11-24-09: CIRC PKR FLUID 2% KCL. SET PKR @ 4248. NU CO2 TREE. CHART & TEST TO 500# - 30 MINS. GOOD. 20# INCREASE. (ORIGINAL CHART & COPY OF CHART ATTACHED).

11-25-09: RIG DOWN. **FINAL REPORT**



Central Vacuum Unit #1/D
APZ: 30-025-25703
Unit 131-D
Section: 86
T3HP/Rony S-17-E34
County: Lea
Buckeye N.M.